Exhibit #1 Compliance FY 2021 Capital Budget Proposal, associated Financing Plan, and Revised Five Year Forecast of Capital Budgets for FY 2022 – FY 2026.

FISCAL 2021 COMPLIANCE CAPITAL BUDGET AND FORECAST FISCAL 2022 - 2026

WITH FISCAL 2021 FINANCING PLAN

APRIL 21, 2020



COMPLIANCE

CAPITAL BUDGET

FISCAL YEAR 2021 AND FORECAST 2022 THROUGH 2026

GAS PROCESSING ADDITIONS REPLACEMENTS TOTAL	COMPLIANCE 2021 CAPITAL BUDGET 103,000 5,908,000 6,011,000	2022 - 2026 FORECAST 810,000 130,681,000 131,491,000	913,000 136,589,000 137,502,000
DISTRIBUTION			
ADDITIONS	15,075,000	80,972,000	96,047,000
REPLACEMENTS	89,306,000	476,626,000	565,932,000
GROSS TOTAL	104,381,000	557,598,000	661,979,000
LESS: SALVAGE LESS: CONTRIBUTIONS*			
LESS: REIMBURSEMENTS**	(4,366,319)	(23,235,000)	(27,601,319)
NET TOTAL	100,014,681	534,363,000	634,377,681
FIELD SERVICES ADDITIONS REPLACEMENTS	3,676,000 8,044,000	18,537,000 42,768,000	22,213,000 50,812,000
GROSS TOTAL	11,720,000	61,305,000	73,025,000
LESS: SALVAGE LESS: CONTRIBUTIONS* NET TOTAL	11,720,000	61,305,000	73,025,000
1427 101742	11,120,000		10,020,000
FLEET OPERATIONS ADDITIONS			
REPLACEMENTS	3,966,000	27,989,000	31,955,000
GROSS TOTAL	3,966,000	27,989,000	31,955,000
LESS: SALVAGE		***	
NET TOTAL	3,966,000	27,989,000	31,955,000

COMPLIANCE

CAPITAL BUDGET

FISCAL YEAR 2021 AND FORECAST 2022 THROUGH 2026

	COMPLIANCE		
	2021	2022 - 2026	
	CAPITAL BUDGET	<u>FORECAST</u>	TOTAL 6 YEARS
OTHER DEPARTMENTS			
ADDITIONS	788,000	1,321,783	2,109,783
REPLACEMENTS	86,502,000	21,429,493	107,931,493
TOTAL	87,290,000	22,751,276	110,041,276
TOTAL			
ADDITIONS	19,642,000	101,640,783	121,282,783
REPLACEMENTS	193,726,000	699,493,493	893,219,493
GROSS TOTAL	213,368,000	801,134,276	1,014,502,276
LESS: SALVAGE			
LESS: REIMBURSEMENTS**	(4,366,319)	(23,235,000)	(27,601,319)
LESS: CONTRIBUTIONS*			
NET TOTAL	209,001,681	777,899,276	986,900,957

^{*} CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS

^{**} REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

COMPLIANCE CAPITAL BUDGET

				2021 COMP BUDGET vs	2020 COMPL BUDGET	2024 COMP PI	ID 0004 FOREO 407
	2020 COMPL	2021	2021 COMPL	AMOUNT	PERCENT	AMOUNT	JD vs 2021 FORECAST PERCENT
DEPARTMENT	BUDGET	FORECAST	BUDGET	DIFFERENCE	DIFFERENCE	DIFFERENCE	DIFFERENCE
GAS PROCESSING							
ADDITIONS	270,000	93,000	103,000	(167,000)	-61.9%	10,000	10.8%
REPLACEMENTS	<u>3,182,000</u>	10,975,700	<u>5,908,000</u>	2,726,000	<u>85.7%</u>	(5,067,700)	<u>-46.2%</u>
TOTAL GAS PROCESSING	3,452,000	11,068,700	6,011,000	2,559,000	74.1%	(5,057,700)	-45.7%
DISTRIBUTION							
ADDITIONS	13,920,000	14,482,000	15,075,000	1,155,000	8.3%	593,000	4.1%
REPLACEMENTS	84,837,000	86,083,000	<u>89,306,000</u>	<u>4,469,000</u>	<u>5.3%</u>	3,223,000	<u>3.7%</u>
GROSS TOTAL DISTRIBUTION	98,757,000	100,565,000	104,381,000	5,624,000	5.7%	3,816,000	3.8%
LESS: SALVAGE					N/A		N/A
LESS: CONTRIBUTIONS*	44 000 404)	// 000 000			N/A		N/A
LESS: REIMBURSEMENT**	(4,682,404)	(4,399,000)	(4,366,319)	<u>316,085</u>	<u>-6.8%</u>	<u>32,681</u>	-0.7%
NET TOTAL DISTRIBUTION	94,074,596	96,166,000	100,014,681	5,940,085	6.3%	3,848,681	4.0%
FIELD SERVICES							
ADDITIONS	5,453,000	2 2 4 2 2 2 2	0.070.000	44 777 000			
REPLACEMENTS	6,436,000	3,048,000 7,697,000	3,676,000	(1,777,000)	-32.6%	628,000	20.6%
NEF LACEIVENTS	0,430,000	7,097,000	<u>8,044,000</u>	<u>1,608,000</u>	<u>25.0%</u>	347,000	4.5%
GROSS TOTAL FIELD SERVICES	11,889,000	10.745.000	11.720.000	(169,000)	-1.4%	975,000	9.1%
LESS: SALVAGE		,,	11,1 = 0,000	(100,000)	N/A	0,0,000	N/A
LESS: CONTRIBUTIONS*					N/A		N/A
12				ļ			
NET TOTAL FIELD SERVICES	11,889,000	10,745,000	11,720,000	(169,000)	-1.4%	975,000	9.1%

COMPLIANCE CAPITAL BUDGET

				2021 COMP BUDGET vs	2020 COMPL BUDGET	2021 COMP BU	D vs 2021 FORECAST
	2020 COMPL	2021	2021 COMPL	AMOUNT	PERCENT	AMOUNT	PERCENT
DEPARTMENT	BUDGET	FORECAST	BUDGET	DIFFERENCE	DIFFERENCE	DIFFERENCE	DIFFERENCE
FLEET OPERATIONS							
ADDITIONS	84,000	-	-	(84,000)	-100.0%	-	N/A
REPLACEMENTS	2,669,000	6,132,000	3,966,000	<u>1,297,000</u>	48.6%	(2,166,000)	<u>-35.3%</u>
GROSS TOTAL FLEET							ľ
OPERATIONS	2,753,000	6,132,000	3,966,000	1,213,000	44.1%	(2,166,000)	-35.3%
LESS: SALVAGE					N/A		N/A
						}	
NET TOTAL TRANSPORTATION	2,753,000	6,132,000	3,966,000	1,213,000	44.1%	(2,166,000)	-35.3%
OTHER							İ
			****	440.000			
ADDITIONS	678,000	300,350	788,000	110,000	16.2%	487,650	162.4%
REPLACEMENTS	10,179,000	46,418,590	86,502,000	76,323,000	749.8%	40,083,410	86.4%
TOTAL OTHER	10,857,000	46,718,940	87.290.000	76,433,000	704.0%	40.571.060	86.8%
TOTALOTTEN	10,037,000	40,710,940	87,290,000	70,433,000	704.076	40,571,000	60.676
TOTAL							
ADDITIONS	20,405,000	17,923,350	19,642,000	(763,000)	-3.7%	1,718,650	9.6%
REPLACEMENTS	107,303,000	<u>157,306,290</u>	193,726,000	86,423,000	80.5%	<u>36,419,710</u>	<u>23.2%</u>
	5-E-V 25			1			921
GROSS TOTAL	127,708,000	175,229,640	213,368,000	85,660,000	67.1%	38,138,360	21.8%
LESS: SALVAGE	-				N/A		N/A
LESS: REIMBURSEMENT**	(4,682,404)	(4,399,000)	(4,366,319)	316,085	-6.8%	32,681	-0.7%
LESS: CONTRIBUTIONS*			i i		N/A		N/A
NET TOTAL	400 005 500	470 000 040	000 004 004	05 070 005	00.00	00.474.64	00 501
NET TOTAL	123,025,596	170,830,640	209,001,681	85,976,085	69.9%	38,171,041	22.3%

^{*} CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS
** REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

PHILADELPHIA GAS WORKS
FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET
SUMMARY ESTIMATE OF ENCUMBERANCE AND EXPENDITURE

Ļ	EXPENDED	132,675,000	66,936,000	13,007,000	•	ĩ	212,618,000
TOTAL	ENCUMBERED	213,368,000	ı		ji	,	213,368,000
EMENTS	EXPENDED	113,162,000	66,807,000	13,007,000	н	<u>t</u>	192,976,000
REPLACEMENTS	ENCUMBERED	193,726,000	•	1	î	Ĉ.	193,726,000
ADDITIONS	EXPENDED	19,513,000	129,000	Ċ	i	•	19,642,000
	ENCUMBERED	19,642,000	1	ŗ	,	ı	19,642,000
	FISCAL YEAR	CURRENT BUDGET	YEAR 1	YEAR 2	YEAR 3	YEAR 4 AND BEYOND	TOTAL

GAS PROCESSING DEPARTMENT FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET SUMMARY

CATEGORY 53-01 NATURAL GAS MEASUREMENT AND CONTROL FACILITIES	ADDITIONS -	REPLACEMENTS 1,211,000	COST OF REMOVAL -	<u>TOTAL</u> 1,211,000
53-02 SUPPLEMENTAL GAS FACILITIES	=	3,199,000	÷	3,199,000
53-03 BUILDING AND GROUNDS	-	1,182,000	-	1,182,000
53-04 MISC CAPITAL REQUIREMENTS	103,000	316,000	-	419,000
TOTAL GAS PROCESSING	103,000	5,908,000		6,011,000

GAS PROCESSING DEPARTMENT FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET BUDGET/FORECAST COMPARISON

			2000 001101	2024	0004 00451	2021 COMP BUDGET vs	2020 COMPL BUDGET	2021 COMP BU FORECA	ST
	CATEGORY		2020 COMPL BUDGET	2021 FORECAST	2021 COMPL BUDGET	\$ DIFF.	% DIFF.	\$ DIFF.	% DIFF.
	9/11200111		DODUCE	<u>ronconor</u>		<u> </u>	l <u>5111.</u> [<u> </u>	<u> </u>
53-01	NATURAL GAS	ADDITIONS	-	-	-	-	N/A	0	N/A
	MEASUREMENT AND	REPLACEMENTS		1,800,000	1,211,000	1,211,000	N/A	(589,000)	<u>-32.7%</u>
	CONTROL FACILITIES								
		TOTAL	-	1,800,000	1,211,000	1,211,000	N/A	(589,000)	-32.7%
53-02	SUPPLEMENTAL GAS	ADDITIONS	179,000	-	-	(179,000)	-100.0%	0	N/A
	FACILITIES	REPLACEMENTS	2,946,000	8,933,700	3,199,000	253,000	<u>8.6%</u>	(5,734,700)	<u>-64.2%</u>
		TOTAL							
		TOTAL	3,125,000	8,933,700	3,199,000	74,000	2.4%	(5,734,700)	-64.2%
53-03	BUILDING AND	ADDITIONS					N/A	0	A 1/A
33-03	GROUNDS	REPLACEMENTS		_	1,182,000	1,182,000	l I	- 1	N/A
	CROONDO	NEI EAGEMENTS			1,162,000	1,102,000	<u>N/A</u>	1,182,000	N/A
		TOTAL		_	1,182,000	1,182,000	N/A	1,182,000	N/A
		.0			1,102,000	1,102,000	6 1970	1,102,000	13//
53-04	MISC CAPITAL	ADDITIONS	91,000	93,000	103,000	12,000	13.2%	10,000	10.8%
	REQUIREMENTS	REPLACEMENTS	236,000	242,000	316,000	80,000	33.9%	74,000	30.6%
		TOTAL	327,000	335,000	419,000	92,000	28.1%	84,000	25.1%
									VESS
	TOTAL	GAS PROCESSING	3,452,000	11,068,700	6,011,000	2,559,000	74.1%	(<u>5,057,700</u>)	- <u>45.7</u> %

GAS PROCESSING DEPARTMENT FISCAL 2021 COMPLIANCE CAPITAL BUDGET

P			<u>AMOUNT</u>
	<u>GP-1</u>	NATURAL GAS MEASUREMENT AND CONTROL FACILITIES	
1	53-01-2-03	NEW HEATER, GENERATOR AND STATION MODIFICATIONS	1,211,000
		TOTAL GP-1	1,211,000
	<u>GP-2</u>	SUPPLEMENTAL GAS FACILITIES	
1	53-02-2-11	REPLACE HAZARD DETECTION SYSTEM - PASSYUNK	1,407,000
2	53-02-2-22	ISOLATE PIPING IN #77 HOUSE BASEMENT - RICHMOND	325,000
1	53-02-2-29	REPLACE GAS PIPING UPSTREAM OF H-1 HEATER FULE LINE - RICHMOND	481,000
1	53-02-2-33	REPLACE TWO PHASE POWER SYSTEMS - PASSYUNK	841,000
1	53-02-2-34	REPLACE ESD PANEL FOR V-101 - RICHMOND	145,000
		TOTAL GP-2	3,199,000
1	53-03-2-05	REPLACE FRONT OFFICE BUILDING ROOF - PASSYUNK	817,000
1	53-03-2-06	INCREASE WATER LINE TO LNG CONTROL ROOM - RICHMOND	365,000
1	53-03-2-07	RENOVATE TWO AREAS OF FSD TRAINING CENTER - PASSYUNK	
		TOTAL GP-3	1,182,000
	<u>GP-4</u>	MISCELLANEOUS CAPITAL REQUIREMENTS	
1	53-04-1-01	MISCELLANEOUS CAPITAL ADDITIONS	103,000
1	53-04-2-01	MISCELLANEOUS CAPITAL REPLACEMENTS	316,000
		TOTAL GP-4	419,000
		TOTAL GAS PROCESSING DEPARTMENT	6,011,000

GAS PROCESSING DEPARTMENT LISTING BY PRIORITY FISCAL 2021 COMPLIANCE CAPITAL BUDGET

YEAR 3	19	э	9		ĸ	•:	ĸ	,	a	800		:*:	
YEAR 2			•	•	•	r		•				•	
YEAR 1	101,000	10,000	•	,	•	•	•	369,000		14,000		28,000	
BUDGET YR	1,110,000	1,397,000	817,000	365,000		103,000	316,000	112,000	841,000	131,000		297,000	
AMOUNT	1,211,000	1,407,000	817,000	365,000	•	103,000	316,000	481,000	841,000	145,000		325,000	
PRIORITY 1	NEW HEATER, GENERATOR AND STATION MODIFICATIONS	REPLACE HAZARD DETECTION SYSTEM - PASSYUNK	REPLACE FRONT OFFICE BUILDING ROOF - PASSYUNK	INCREASE WATER LINE TO LNG CONTROL ROOM - RICHMOND	RENOVATE TWO AREAS OF FSD TRAINING CENTER - PASSYUNK	MISCELLANEOUS CAPITAL ADDITIONS	MISCELLANEOUS CAPITAL REPLACEMENTS	REPLACE GAS PIPING UPSTREAM OF H-1 HEATER FULE LINE - RICHMC	REPLACE TWO PHASE POWER SYSTEMS - PASSYUNK	REPLACE ESD PANEL FOR V-101 - RICHMOND	PRIORITY 2	ISOLATE PIPING IN #77 HOUSE BASEMENT - RICHMOND	
CATEGORY	53-01-2-03	53-02-2-11	53-03-2-05	53-03-2-06	53-03-2-07	53-04-1-01	53-04-2-01	53-02-2-29	53-02-2-33	53-02-2-34		53-02-2-22	
٥١	1 GP-2	1 GP-2	1 GP-3	1 GP-3	1 GP-3	1 GP-4	1 GP-4	1 GP-2	1 GP-2	1 GP-2		2 GP-2	

TOTAL GAS PROCESSING DEPARTMENT: 6,011,000 5,489,000

PHILADELPHIA GAS WORKS

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

GAS PROCESSING DEPARTMENT ESTIMATE OF ENCUMBERANCE AND EXPENDITURE

ADDITIONS	<u>ENCUMBERED</u> <u>EXPENDED</u>	103,000 103,000	r			1	103,000 103,000
REPLACEMENTS	S ENCUMBERED	000'806'900	E	•	(10)	,	5,908,000
MENTS	EXPENDED	5,386,000	522,000		T.		5,908,000
TOTAL	ENCUMBERED	6,011,000	P.	1	š1ž		6,011,000
۸L	EXPENDED	5,489,000	522,000	ī	1	Ĭ	6,011,000

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

<u>SUMMARY</u>

CATEGORY	<u>ADDITIONS</u>	REPLACEM ENTS	GROSS TOTAL	REIMBURSEM ENT**	CONTRIBUTI ONS*	CONDITIONED RESERVED	NET TOTAL
52-20 GAS MAINS - HIGH PRESSURE (WITH ASSOCIATED VALVES AND REGULATORS)	2,742,000	1,698,000	4,440,000	-	-	-	4,440,000
52-21 GAS MAINS - LOW AND INTERMEDIATE PRESSURE - 8 INCH AND SMALLER	2,641,000	61,016,000	63,657,000	(3,402,419)	-	-	60,254,581
52-22 GAS MAINS - LOW AND INTERMEDIATE PRESSURE - 12 INCH AND LARGER	177,000	2,107,000	2,284,000	(963,900)	-	-	1,320,100
52-23 CUST MTR & REG INSTALL, PRESSURE REGULATION & CORROSION CONTROL FACILITIES	376,000	955,000	1,331,000	-	-	-	1,331,000
52-24 SERVICES	9,139,000	19,493,000	28,632,000	-	-	-	28,632,000
52-29 OTHER DISTRIBUTION FACILITIES	-	996,000	996,000	-	-	-	996,000
CONDITIONED FUDNING RESERVE	-	-	-	-	-	3,041,000	3,041,000
TOTAL DISTRIBUTION	15,075,000	86,265,000	101,340,000	(4,366,319)	-	3,041,000	100,014,681

^{*} CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS
** REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

					2021 COMP BUDGET vs	2020 COMPL BUDGET		
CATEGORY	ı	2020 COMPL BUDGET	2021 FORECAST	2021 COMPL BUDGET	\$ DIFF.	% DIFF.	\$ DIFF.	% DIFF.
52-20 GAS MAINS - HIGH PRESSURE (WITH	ADDITIONS REPLACEMENTS	2,091,000 <u>1,898,000</u>	2,370,000 <u>1,944,000</u>	2,742,000 1,698,000	651,000 (200,000)	31.1% <u>-10.5%</u>	372,000 (246,000)	15.7% <u>-12.7%</u>
ASSOCIATED VALVES AND REGULATORS)	TOTAL	3,989,000	4,314,000	4,440,000	451,000	11.3%	126,000	2.9%
52-21 GAS MAINS - LOW AND INTERMEDIATE PRESSURE - 8 INCH	ADDITIONS REPLACEMENTS	2,545,000 59,645,000	2,606,000 60,285,000	2,641,000 61,016,000	96,000 <u>1,371,000</u>	3.8% 2.3%	35,000 <u>731,000</u>	1.3% <u>1.2%</u>
AND SMALLER	TOTAL	62,190,000	62,891,000	63,657,000	1,467,000	2.4%	766,000	1.2%
52-22 GAS MAINS - LOW AND INTERMEDIATE	ADDITIONS REPLACEMENTS	175,000 <u>911,000</u>	179,000 <u>933,000</u>	177,000 2,107,000	2,000 <u>1,196,000</u>	1.1% 131.3%	(2,000) <u>1,174,000</u>	-1.1% <u>125.8%</u>
PRESSURE - 12 INCH AND LARGER	TOTAL	1,086,000	1,112,000	2,284,000	1,198,000	110.3%	1,172,000	105.4%
52-23 CUST MTR & REG INST, PRESSURE REGULA- TION AND CORROSION	ADDITIONS REPLACEMENTS	345,000 <u>1,028,000</u>	353,000 1.053.000	376,000 955,000	31,000 (<u>73,000</u>)	9.0% <u>-7.1%</u>	23,000 (<u>98,000)</u>	6.5% <u>-9.3%</u>
CONTROL FACILITIES	TOTAL	1,373,000	1,406,000	1,331,000	(42,000)	-3.1%	(75,000)	-5.3%
52-24 SERVICES	ADDITIONS REPLACEMENTS	8,764,000 19,739,000	8,974,000 20,213,000	9,139,000 19,493,000	375,000 (246,000)	4.3% <u>-1.2%</u>	165,000 (720,000)	1.8% -3.6%
	TOTAL	28,503,000	29,187,000	28,632,000	129,000	0.5%	(555,000)	-1.9%
52-29 OTHER DISTRIBUTION FACILITIES	ADDITIONS REPLACEMENTS	- 1,616,000	- 1,655,000	- 996,000	- (<u>620,000</u>)	N/A <u>-38.4%</u>	- (659,000)	N/A -39.8%
	TOTAL	1,616,000	1,655,000	996,000	(620,000)	-38.4%	(659,000)	-39.8%
SUB-TO	TAL DISTRIBUTION	98,757,000	100,565,000	101,340,000	2,583,000	2.6%	775,000	0.8%
CONDITIONED FUNDI	NG RESERVE (3%)		-	3,041,000	3,041,000	N/A	3,041,000	N/A
GROSS TOTAL DISTRIBUT	ION DEPARTMENT	98,757,000	100,565,000	104,381,000	5,624,000	5.7%	3,816,000	3.8%
52-99 COST OF REMOVAL AND LESS: SALVAGE LESS: CONTRIBUT			- -	- -	-	N/A N/A N/A	- - -	N/A N/A N/A
LESS: REIMBURSE	EMENT**	(4.682,404)	(4,399,000)	(4,366,319)	<u>316,085</u>	<u>-6.8%</u>	<u>32,681</u>	<u>-0.7%</u>
NET TO	TAL DISTRIBUTION	94,074,596	96,166,000	100,014,681	5,940,085	<u>6.3</u> %	3,848,681	4.0%

^{*} DISTRIBUTION DEPARTMENT CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS ** REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

<u>P</u>		GAS MAINS - HIGH PRESSURE (WITH ASSOCIATED VALVES AND	AMOUNT I	EET UNITS
	<u>D-20</u>	REGULATORS		
4	52-20-1-01	INSTALLATIONS TO PROVIDE FOR AHEAD-OF-PAVING AND EXTENSIONS TO SUPPLY ADDITIONAL LOADS	2,742,000	10,565
3	52-20-2-01	ENFORCED RELOCATIONS CAUSED BY CITY AND STATE WORK	1,698,000	658
	52-20-2-97	GROSS TOTAL D-20 ELESS: REIMBURSEMENT** LESS: POTENTIAL CUSTOMER CONTRIBUTIONS	4,440,000	
		NET TOTAL D-20	4,440,000	
		GAS MAINS - LOW AND INTERMEDIATE PRESSURE -		
	<u>D-21</u>	8 INCH AND SMALLER		
4	52-21-1-01	MAINS TO SUPPLY NEW CUSTOMERS AND TO PROVIDE FOR INCREASED CAPACITY	2,641,000	13,472
3	52-21-2-01	ENFORCED RELOCATIONS CAUSED BY CITY, STATE AND OTHER WORK	5,894,000	26,501
1	52-21-2-02	PRUDENT MAIN REPLACEMENTS	20,122,000	79,785
1	52-21-2-03	LONG TERM INFRASTRUCTURE PLAN - DSIC	35,000,000	
		GROSS TOTAL D-21	63,657,000	
	52-21-2-97	LESS: REIMBURSEMENT**	(3,402,419)	
		NET TOTAL D-21	60,254,581	

<u>P</u>			<u>AMOUNT</u>	FEET UNITS
	<u>D-22</u>	GAS MAINS - LOW AND INTERMEDIATE PRESSURE - 12 INCH AND LARGER		
4	52-22-1-01	TO SUPPLY NEW CUSTOMERS AND TO PROVIDE FOR INSTALLATION OF MAINS AHEAD-OF-PAVING	177,000	208
3	52-22-2-01	ENFORCED RELOCATIONS CAUSED BY CITY, STATE AND OTHER WORK	1,036,000	2,727
3	52-22-2-02	MAIN FOR MAJOR ENFORCED RELOCATION	1,071,000	391
		GROSS TOTAL D-22 LESS: REIMBURSEMENT**	2,284,000 (963,900)	
		NET TOTAL D-22	1,320,100	
	<u>D-23</u>	CUSTOMER METERING & REGULATOR INSTALLATION, AND PRESSURE REGULATION & CORROSION CONTROL FACILITIES (NOT INCLUDED IN D-20 OR D-22)		
4	52-23-1-01	CUSTOMER METERING AND REGULATOR INSTALLATION	376,000	
1	52-23-2-01	REPLACEMENT/REHABILITATION OF HIGH PRESSURE MAIN VALVES	511,000	
2	52-23-2-02	REPLACEMENT OF VARIOUS PRESSURE REGULATING AND CORROSION CONTROL FACILITIES	444,000	
		GROSS TOTAL D-23 LESS: REIMBURSEMENT** LESS: POTENTIAL CUSTOMER CONTRIBUTIONS* NET TOTAL D-23	1,331,000	
			.,,	

<u>P</u>			AMOUNT	FEET UNITS
	<u>D-24</u>	SERVICES		
4	52-24-1-01	INSTALLATION OF NEW 1-1/4" AND SMALLER SERVICES, HIGH, INTERMEDIATE AND LOW PRESSURE	6,829,000	2,063
4	52-24-1-02	INSTALLATION OF NEW 2 INCH AND LARGER SERVICES, HIGH, INTERMEDIATE AND LOW PRESSURE	2,310,000	189
1	52-24-2-01	RENEWAL OF 1-1/4" AND SMALLER SERVICES FOR PRUDENT REASONS, AS A RESULT OF LEAK SURVEYS, CUSTOMER COMPLAINTS OR CITY AND STATE WORK	18,456,000	9,409
1	52-24-2-02	RENEWAL OF 2" AND LARGER SERVICES	1,037,000	125
		GROSS TOTAL D-24 LESS: REIMBURSEMENT**	28,632,000	
		NET TOTAL D-24	28,632,000	
	<u>D-29</u>	OTHER DISTRIBUTION FACILITIES		
2	52-29-2-01	REPLACEMENT OF OBSOLETE TOOLS, RADIOS, AND WORK EQUIPMENT	996,000	
		NET TOTAL D-29	996,000	
		SUB-TOTAL DISTRIBUTION DEPARTMENT	101,340,000	
		CONDITIONED FUNDING RESERVE (3%)	3,041,000	
		GROSS TOTAL DISTRIBUTION DEPARTMENT	104,381,000	
	52-98-2-98	LESS: REIMBURSEMENT** LESS: POTENTIAL CUSTOMER CONTRIBUTIONS* LESS: SALVAGE	(4,366,319)	
		NET TOTAL DISTRIBUTION DEPARTMENT	100,014,681	

^{*} DISTRIBUTION DEPARTMENT CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS

^{**} REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

DISTRIBUTION COMPRESSED CATEGORIES

	2020 COMPL	2021	2021 COMPL
<u>CATEGORIES</u>	BUDGET	FORECAST	BUDGET
MAIN ADDITIONS	4,811,000	5,155,000	5,560,000
MAIN REPLACEMENTS	62.454.000	62 162 000	C4 004 000
MAIN REPLACEMENTS	62,454,000	63,162,000	64,821,000
SERVICE ADDITIONS	8.764.000	8.974.000	9.139.000
	2,12.,222	5,57 1,555	0,100,000
SERVICE REPLACEMENTS	19,739,000	20,213,000	19,493,000
METER/REGIII ATOR/CORROSION	1 272 000	1 406 000	1 221 000
METERINEGUEATORICORROSION	1,575,000	1,400,000	1,331,000
TOOLS	1,616,000	1,655,000	996,000
CONDITIONED ELINDING DESERVE			2 044 000
CONDITIONED FONDING RESERVE	-	_	3,041,000
GROSS TOTAL DISTRIBUTION	98,757,000	100,565,000	104,381,000
SERVICE REPLACEMENTS METER/REGULATOR/CORROSION TOOLS CONDITIONED FUNDING RESERVE	1,373,000 1,616,000 -	1,406,000 1,655,000 -	1,331,000

DISTRIBUTION DEPARTMENT LISTING BY PRIORITY FISCAL 2021 COMPLIANCE CAPITAL BUDGET

⊡ !		CATEGORY	AMOUNT	FEET	BUDGET YR	YEAR 1	YEAR 2	YEAR 3
_	D-21	PRIORITY 1 D-21 52-21-2-02 PRUDENT MAIN REPLACEMENTS	20,122,000	79,785	13,884,000	6,238,000	ı	ı
-	D-21	52-21-2-03 LONG TERM INFRASTRUCTURE PLAN - DSIC	35,000,000		18,564,000	16,436,000	•	•
-	D-23	REPLACEMENT/REHABILITATION OF HIGH PRESSURE MAIN 52-23-2-01 VALVES	511,000		511,000	•	ı	ı
-	D-24	D-24 52-24-2-02 RENEWAL OF 2" AND LARGER SERVICES	1,037,000	125	1,037,000		•	1
-	D-24	52-24-2-01 RENEWAL OF 1-1/4" AND SMALLER SERVICES FOR PRUDENT	18,456,000	9,409	15,802,000	2,654,000	1	•
2	D-23	PRIORITY 2 D-23 52-23-2-02 REPLACEMENT OF VARIOUS PRESSURE REGULATING AND	444,000		444,000	•	ŧ	1
7	D-29	52-29-1-01 ADDITIONAL TOOLS AND WORK EQUIPMENT	1		ı		•	1
7	D-29	52-29-2-01 REPLACEMENT OF OBSOLETE TOOLS, RADIOS, AND WORK	000'966		000'966		•	

DISTRIBUTION DEPARTMENT LISTING BY PRIORITY FISCAL 2021 COMPLIANCE CAPITAL BUDGET

YEAR 3	i	•	i	ı	.1.	ř		ı	I)	1	
YEAR 2	¥	1	1		,	ĵį.	ij	•	•	ř	
YEAR 1	Ti.	918,000	•	ū.	i.	ı	AT.	1	,	TP.	
BUDGET YR	1,698,000	4,976,000	1,036,000	1,071,000	2,742,000	2,641,000	376,000	177,000	6,829,000	2,310,000	
UNITS	658	26,501	2,727	391	10,565	13,472		208	2,063	189	
AMOUNT	1,698,000	5,894,000	1,036,000	1,071,000	2,742,000	2,641,000	376,000	177,000	6,829,000	2,310,000	
P CATEGORY	PRIORITY 3 3 D-20 52-20-2-01 ENFORCED RELOCATIONS CAUSED BY CITY AND STATE WORK	3 D-21 52-21-2-01 ENFORCED RELOCATIONS CAUSED BY CITY, STATE AND OTHER	3 D-22 52-22-2-01 ENFORCED RELOCATIONS CAUSED BY CITY, STATE AND OTHER	3 D-22 52-22-2-02 MAIN FOR MAJOR ENFORCED RELOCATION	PRIORITY 4 4 D-20 52-20-1-01 INSTALLATIONS TO PROVIDE FOR AHEAD-OF-PAVING AND	4 D-21 52-21-1-01 MAINS TO SUPPLY NEW CUSTOMERS AND TO PROVIDE FOR	4 D-23 52-23-1-01 CUSTOMER METERING AND REGULATOR INSTALLATION	4 D-22 52-22-1-01 TO SUPPLY NEW CUSTOMERS AND TO PROVIDE FOR	4 D-24 52-24-1-01 INSTALLATION OF NEW 1-1/4" AND SMALLER SERVICES, HIGH,	4 D-24 52-24-1-02 INSTALLATION OF NEW 2 INCH AND LARGER SERVICES, HIGH,	

TOTAL DISTRIBUTION DEPARTMENT: 101,340,000

DISTRIBUTION DEPARTMENT ESTIMATE OF ENCUMBERANCE AND EXPENDITURE FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET PHILADELPHIA GAS WORKS

TAL	EXPENDED	78,135,000	26,246,000	•	ĭ	,	104,381,000
TOTAL	ENCUMBERED	104,381,000	ı	ı		,	104,381,000
EMENTS	EXPENDED	63,060,000	26,246,000	:1%	,	SI	89,306,000
REPLACEMENTS	ENCUMBERED	89,306,000	•		ï	¥	89,306,000
SNOI	EXPENDED	15,075,000	ŗ	31	*	,	15,075,000
ADDITIONS	ENCUMBERED	15,075,000		a	1		15,075,000
	FISCAL YEAR	CURRENT BUDGET	YEAR 1	YEAR 2	YEAR 3	YEAR 4 AND BEYOND	TOTAL

FIELD SERVICES DEPARTMENT FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET SUMMARY

CATEGORY	<u>ADDITIONS</u>	<u>REPLACEMENTS</u>	TOTAL
50-30 METERS & INSTALLATION	2,819,000	2,640,000	5,459,000
50-32 SERVICE REGULATORS AND INSTALLATION	89,000	64,000	153,000
50-33 COMMERCIAL & INDUSTRIAL TELEMETERING SYSTEMS	41,000	1,073,000	1,114,000
50-35 SERVICE SECTION EQUIPMENT	500,000	-	500,000
50-36 AUTOMATIC METER READING	227,000	4,267,000	4,494,000
GROSS TOTAL FIELD SERVICES	3,676,000	8,044,000	11,720,000
LESS: SALVAGE LESS: CONTRIBUTIONS*			
NET TOTAL FIELD SERVICES	3,676,000	8,044,000	11,720,000

^{*} FIELD SERVICES DEPARTMENT CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS

FIELD SERVICES DEPARTMENT

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

			2020 COMPL	2021	2021 COMPL	2021 COMP BUDGET vs \$	2020 COMPL BUDGET %	2021 COMP BUD vs 20	21 FORECAST %
	CATEGORY	1	BUDGET	FORECAST	BUDGET	DIFFERENCE	DIFF.	DIFFERENCE	DIFF.
50-30	METERS	ADDITIONS REPLACEMENTS	2,197,000 2,496,000	2,284,000 2,768,000	2,819,000 2,640,000	622,000 <u>144,000</u>	28.3% <u>5.8%</u>	535,000 (128,000)	23.4% <u>-4.6%</u>
		TOTAL	4,693,000	5,052,000	5,459,000	766,000	16.3%	407,000	8.1%
50-32	SERVICE REGULATORS AND INSTALLATIONS	ADDITIONS REPLACEMENTS	60,000 72,000	61,000 <u>76,000</u>	89,000 <u>64,000</u>	29,000 (8,000)	48.3% <u>-11.1%</u>	28,000 (12,000)	45.9% -15.8%
		TOTAL	132,000	137,000	153,000	21,000	15.9%	16,000	11.7%
50-33	TELEMETERING AND INSTALLATIONS	ADDITIONS REPLACEMENTS	82,000 <u>91,000</u>	84,000 	41,000 <u>1,073,000</u>	(41,000) <u>982,000</u>	-50.0% <u>1079.1%</u>	(43,000) 1,073,000	-51.2% <u>N/A</u>
		TOTAL	173,000	84,000	1,114,000	941,000	543.9%	1,030,000	1226.2%
50-34	METER SHOP EQUIPMENT	ADDITIONS REPLACEMENTS		<u>-</u>		<u>. </u>	N/A <u>N/A</u>		N/A <u>N/A</u>
		TOTAL	-	-	•	-	N/A	-	N/A
50-35	SERVICE SECTION EQUIPMENT	ADDITIONS REPLACEMENTS	2,900,000	400,000	500,000	(2,400,000)	-82.8% <u>N/A</u>	100,000	25.0% N/A
		TOTAL	2,900,000	400,000	500,000	(2,400,000)	-82.8%	100,000	25.0%
50-36	AUTOMATIC METER READING	ADDITIONS REPLACEMENTS	214,000 3,777,000	219,000 4,853,000	227,000 4,267,000	13,000 490,000	6.1% <u>13.0%</u>	8,000 (<u>586,000)</u>	3.7% <u>-12.1%</u>
		TOTAL	3,991,000	5,072,000	4,494,000	503,000	12.6%	(578,000)	-11.4%
	GROSS TO	TAL FIELD SERVICES	11,889,000	10,745,000	11,720,000	(169,000)	-1.4%	975,000	9.1%
	LESS: SALVAGE		-	.		-	N/A		N/A
	LESS: CONTRIBUTIONS*		·				<u>N/A</u>		N/A
	NET TO	AL FIELD SERVICES	11,889,000	10,745,000	11,720,000	(<u>169,000</u>)	- <u>1.4</u> %	975,000	<u>9.1</u> %

^{*} FIELD SERVICES DEPARTMENT CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS

FIELD SERVICES DEPARTMENT

<u>P</u>	<u>C-30</u>	<u>METERS</u>
4	50-30-1-01	PURCHASE AND INSTALLATION OF METERS TO PROVIDE FOR 2,819,00 NEW CUSTOMERS
1	50-30-2-01	PURCHASE METERS TO SUPPORT AUTOMATIC METER READING 2,640,00
		TOTAL C-30 5,459,00
	<u>C-32</u>	SERVICE REGULATORS
4	50-32-1-01	PURCHASE AND INSTALLATION OF SERVICE REGULATORS 89,00
1	50-32-2-01	PURCHASE VARIOUS SIZE SERVICE REGULATORS AS REPLACEMENTS 64,00
		TOTAL C-32153,00
	<u>C-33</u>	COMMERCIAL & INDUSTRIAL TELEMETERING SYSTEMS
1	50-33-1-01	PURCHASE AND INSTALLATION OF EQUIPMENT AND INSTRUMENTATION 41,00
1	50-33-2-01	REPLACE METRETEK UNITS, EQUIPMENT, AND INSTRUMENTATION 1,073,00
		TOTAL C-33 1,114,00
	C-35	SERVICE SECTION EQUIPMENT
5	50-35-1-01	ADVANCED METER INFRASTRUCTURE 500,00
		TOTAL C-35 500,00
	<u>C-36</u>	AUTOMATIC METER READING
5	50-36-1-01	PURCHASE AND INSTALLATION OF ERT DEVICES FOR AMR 227,00
5	50-36-2-01	REPLACE AMR DEVICES 4,267,00
		TOTAL C-36 4,494,00
	50-98-2-98	GROSS TOTAL FIELD SERVICES DEPARTMENT 11,720,00 LESS: ESTIMATED SALVAGE LESS: CONTRIBUTIONS*
		NET TOTAL FIELD SERVICES DEPARTMENT 11,720,00

FIELD SERVICES DEPARTMENT

LISTING BY PRIORITY

YEAR 3				•		is:	ï		•			
YEAR 2	•		•	•		1040	•			•		
YEAR 1			•						•	•	2,690,000.00	2,690,000.00
AMOUNT BUDGET YR	64,000	1,073,000	41,000	2,640,000		2,819,000	89,000		200,000	227,000	1,577,000	9,030,000
AMOUNT	64,000	1,073,000	41,000	2,640,000		2,819,000	89,000		200,000	227,000	4,267,000	11,720,000
	PRIORITY 1 50-32-2-01 PURCHASE VARIOUS SIZE SERVICE REGULATORS AS REPLACEMENTS	1 REPLACE METRETEK UNITS, EQUIPMENT, AND INSTRUMENTATION	50-33-1-01 PURCHASE AND INSTALLATION OF EQUIPMENT AND INSTRUMENTATION	50-30-2-01 PURCHASE METERS TO SUPPORT AUTOMATIC METER READING	PRIORITY 4	50-30-1-01 PURCHASE AND INSTALLATION OF METERS TO PROVIDE FOR	1 PURCHASE AND INSTALLATION OF SERVICE REGULATORS	PRIORITY 5	50-35-1-01 ADVANCED METER INFRASTRUCTURE	1 PURCHASE AND INSTALLATION OF ERT DEVICES FOR AMR	1 REPLACE AMR DEVICES	TOTAL FIELD SERVICES DEPARTMENT: 11,720,000
CATEGORY	50-32-2-01	50-33-2-01	50-33-1-01	50-30-2-01			50-32-1-01		50-35-1-01	50-36-1-01	50-36-2-01	
σl	1 C-32	1 C-33	1 C-33	1 C-30		4 C-30	4 C-32		5 C-35	5 C-36	5 C-36	

FIELD SERVICES DEPARTMENT ESTIMATE OF ENCUMBERANCE AND EXPENDITURE FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET PHILADELPHIA GAS WORKS

TOTAL	EXPENDED	000'080'6 01	2,690,000	ï	ī	Ė	11,720,000
	ENCUMBERED	11,720,000	•		1	•	11,720,000
REPLACEMENTS	EXPENDED	5,354,000	2,690,000	Ŷ	3	4)	8,044,000
REPLA	ENCUMBERED	8,044,000	1		3	U	8,044,000
ADDITIONS	EXPENDED	3,676,000	•	1	1	·	3,676,000
ADDI	ENCUMBERED	3,676,000	•	1	1	×	3,676,000
	FISCAL YEAR	CURRENT BUDGET	YEAR 1	YEAR 2	YEAR 3	YEAR 4 AND BEYOND	TOTAL

FLEET OPERATIONS DEPARTMENT

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

				2021 COMP BUDGET vs	2020 COMPL BUDGET	2021 COMP E 2021 FORE	
CATEGORY	2020 COMPL BUDGET	2021 FORECAST	2021 COMPL BUDGET	\$ DIFFERENCE	% <u>DIFF.</u>	\$ DIFFERENCE	% DIFF.
73-01-1-03 VEHICLE ADDITIONS	84,000	-	-	(84,000)	-100.0%	-	N/A
73-01-2-01 SHOP EQUIPMENT REPLACEMENTS	23,000	-	-	(23,000)	-100.0%	-	N/A
73-01-2-02 MOBILE EQUIPMENT REPLACEMENT	773,000	925,000	967,000	194,000	25.1%	42,000	4.5%
73-01-2-03 VEHICLE REPLACEMENTS	1,873,000	5,207,000	2,999,000	1,126,000	60.1%	(2,208,000)	-42.4%
GROSS TOTAL FLEET OPERATIONS LESS: SALVAGE	2,753,000	6,132,000	3,966,000	1,213,000	44.1% <u>N/A</u>	(2,166,000)	-35.3% <u>N/A</u>
NET TOTAL FLEET OPERATIONS	2,753,000	6,132,000	3,966,000	1,213,000	<u>44.1</u> %	(2,166,000)	-35.3%

FLEET OPERATIONS DEPARTMENT FISCAL 2021 COMPLIANCE CAPITAL BUDGET

<u>P</u>			AMOUNT
1	73-01-2-02	MOBILE EQUIPMENT REPLACEMENTS	967,000
2	73-01-2-03	VEHICLE REPLACEMENTS	2,999,000
		GROSS TOTAL FLEET OPERATIONS	3,966,000
		NET TOTAL FLEET OPERATIONS	3,966,000

FLEET OPERATIONS DEPARTMENT LISTING BY PRIORITY FISCAL 2021 COMPLIANCE CAPITAL BUDGET

YEAR 3	•		•	
YEAR 2			1	
YEAR 1	1		•	
AMOUNT BUDGET YR	967,000		2,999,000 2,999,000	3,966,000
AMOUNT	967,000		2,999,000	3,966,000
PRIORITY 1	73-01-2-02 MOBILE EQUIPMENT REPLACEMENTS	PRIORITY 2	VEHICLE REPLACEMENTS	TOTAL FLEET OPERATIONS DEPARTMENT: 3,966,000 =================================
CATEGORY	73-01-2-02		73-01-2-03	
ΦI	-		2	

FLEET OPERATIONS DEPARTMENT ESTIMATE OF ENCUMBERANCE AND EXPENDITURE FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET PHILADELPHIA GAS WORKS

_	EXPENDED	3,966,000	i	i.	ï	. 1	3,966,000
TOTAL	ENCUMBERED	3,966,000	į		1	1	3,966,000
MENTS	EXPENDED	3,966,000	T	ï	-7	T	3,966,000
REPLACEMENTS	ENCUMBERED	3,966,000		•	•	ı	3,966,000
SNC	EXPENDED	ï	•	<u>i</u>	,	Ľ	
ADDITIONS	ENCUMBERED	ţ	1		,	•	
	FISCAL YEAR	CURRENT BUDGET	YEAR 1	YEAR 2	YEAR 3	YEAR 4 AND BEYOND	TOTAL

FACILITIES

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

	<u>R(</u>	JUGE 1/FURECA	AST COMPARI	<u>SON</u>	2021 COMP	<u>2020</u>	2021 COMF		
		2020 COMPL	2021	2021 COMPL	BUDGET vs \$	COMPL BUDGET %	2021 FOR \$	ECAST %	
CATEGORY		<u>BUDGET</u>	<u>FORECAST</u>	BUDGET I	DIFF.	DIFF.	DIFF.	DIFF.	
72-01-1-01	MISCELLANEOUS CAPITAL ADDITIONS	150,000	150,000	150,000	-	0.0%	-	0.0%	
72-01-1-02	MISCELLANEOUS CAPITAL ADDITIONS - GAS PROCESSING	12,000	13,000	4,000	(8,000)	-66.7%	(9,000)	-69.2%	
72-01-2-01	MISCELLANEOUS CAPITAL REPLACEMENTS/STRUCTURAL REPAIRS	418,000	404,000	471,000	53,000	12.7%	67,000	16.6%	
72-01-2-02	MISCELLANEOUS CAPITAL REPLACEMENTS - GAS PROCESSING	48,000	49,000	22,000	(26,000)	-54.2%	(27,000)	-55.1%	
72-01-2-03	MISC CAPITAL REPL - STRUCTURAL REPAIRS - GAS PROCESSING	60,000	61,000	9,000	(51,000)	-85.0%	(52,000)	-85.2%	
72-01-2-04	REPLACE CARPETS - ALL LOCATIONS	75,000	75,000	40,000	(35,000)	-46.7%	(35,000)	-46.7%	
72-01-2-05	REPLACE MODULAR FURNITURE	100,000	75,000	75,000	(25,000)	-25.0%	-	0.0%	
72-01-2-06	REPLACE 800 AHU HW, CHW CONTROL VALVES, DAMPER ACTUATORS	226,000	-	-	(226,000)	-100.0%	-	N/A	
72-01-2-07	REPLACE 1800 ROOF	3,105,000	-	-	(3,105,000)	-100.0%	-	N/A	
72-01-2-08	REPLACE 1800 BOILER #2	228,000	-	-	(228,000)	-100.0%	-	N/A	
72-01-2-09	WPDO REAR WALL STRCTUREAL REPLAIRS & REPLACE REAR WINDOWS	572,000	-	•	(572,000)	-100.0%		N/A	
72-01-2-10	CIS TEAM SPACE FIT-OUT	349,000	-	-	(349,000)	-100.0%	-	N/A	
72-01-2-11	150KW SOLAR ARRAY PASSYUNK PLANT	276,000	-	-	(276,000)	-100.0%	-	N/A	
72-01-2-08	LEASE	4	190	-	-	N/A	3	N/A	
72-01-2-09	BUILDING COSOLIDATION	-		53,250,000	53,250,000	N/A	53,250,000	N/A	
72-01-2-10	800 BUILDING RESTROOM RENOVATIONS	-	-	2,135,000	2,135,000	N/A	2,135,000	N/A	
72-01-2-11	REPLACE METERSHOP ROOF	-	-	108,000	108,000	N/A	108,000	N/A	
72-01-2-12	REPLACE 1849 BUILDING VEHICLE REPLAIR SHOP	-	-	541,000	541,000	N/A	541,000	N/A	
72-01-2-XX	COST IF NO BUILDING CONSOLIDATION	-	11,951,590	-	-	N/A	(11,951,590)	-100.0%	!
72-01-XX-XX	NON-RECURRING ITEMS	-	4,900,000	-	-	N/A	(4,900,000)	-100.0%	
	TOTAL FACILITIES	<u>5,619,000</u>	<u>17,678,590</u>	56,805,000	<u>51,186,000</u>	<u>910.9</u> %	<u>39,126,410</u>	<u>221.3</u> %	

OTHER DEPARTMENTS FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET SUMMARY

CATEGORY	<u>ADDITIONS</u>	REPLACEMENTS	TOTAL
FACILITIES	154,000	56,651,000	56,805,000
INFORMATION SERVICES	634,000	28,972,000	29,606,000
CHIEF OPERATING OFFICER	-	750,000	750,000
CHEMICAL SERVICES	-	129,000	129,000
TOTAL OTHER DEPARTMENTS	788,000	86,502,000	87,290,000

OTHER DEPARTMENTS

FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET

					2021 COMP BUDGET vs	2020 COMPL BUDGET	2021 COMP BU	
		2020 COMPL	2021	2021 COMPL	\$	%	\$	%
CATEGORY	I	<u>BUDGET</u>	FORECAST	<u>BUDGET</u>	<u>DIFFERENCE</u>	<u>DIFF.</u>	DIFFERENCE	<u>DIFF.</u>
FACILITIES	ADDITIONS	162,000	163,000	154,000	(8,000)	-4.9%	(9,000)	-5.5%
	REPLACEMENTS	5,457,000	17,515,590	56,651,000	51,194,000	938.1%	39,135,410	223.4%
							45	
	TOTAL	5,619,000	17,678,590	56,805,000	51,186,000	910.9%	39,126,410	221.3%
INFORMATION SERVICES	ADDITIONS	516,000	137,350	634,000	118,000	22.9%	496,650	361.6%
	REPLACEMENTS	525,000	20,072,000	28,972,000	28,447,000	<u>5418.5%</u>	8,900,000	44.3%
	T074							0
	TOTAL	1,041,000	20,209,350	29,606,000	28,565,000	2744.0%	9,396,650	46.5%
CHIEF OPERATING OFFICER	ADDITIONS	_	_	_	_	N/A		N/A
	REPLACEMENTS	4,142,000	4,142,000	750,000	(3,392,000)	-81.9%	(3,392,000)	-81.9%
					(0/202/000/			01.070
	TOTAL	4,142,000	4,142,000	750,000	(3,392,000)	-81.9%	(3,392,000)	-81.9%
VP TECHNICAL COMPLIANCE	ADDITIONS	-	-	-	-	N/A	-	N/A
	REPLACEMENTS	:	4,689,000			N/A	(4,689,000)	-100.0%
	TOTAL	-	4,689,000	•	-	N/A	(4,689,000)	-100.0%
CHEMICAL SERVICES	ADDITIONS		_		_	N/A	.	N/A
	REPLACEMENTS	55,000		-	(55,000)	-100.0%		N/A
					(30)3307			120
	TOTAL	55,000	-	-]	(55,000)	-100.0%		N/A
			Ú,					
SECURITY & LOST PREVENTION	ADDITIONS	-	-	-	-	N/A	-	N/A
	REPLACEMENTS			129,000	129,000	<u>N/A</u>	129,000	N/A
						ľ		
	TOTAL	-	•	129,000	129,000	N/A	129,000	N/A
TOTAL OTHER DEPARTMENTS		10,857,000	46,718,940	87,290,000	76,433,000	704.0%	40,571,060	86.8%
	ı	10,007,000	10,1 10,040	07,230,000	20,430,000	704.070	70,071,000	00.07

OTHER DEPARTMENTS

<u>P</u>		FACILITIES	AMOUNT
		FACILITIES	
1	72-01-1-01	MISCELLANEOUS CAPITAL ADDITIONS	150,000
1	72-01-1-02	MISCELLANEOUS CAPITAL ADDITIONS - GAS PROCESSING	4,000
1	72-01-2-01	MISCELLANEOUS CAPITAL REPLACEMENTS/STRUCTURAL REPAIRS	471,000
1	72-01-2-02	MISCELLANEOUS CAPITAL REPLACEMENTS - GAS PROCESSING	22,000
1	72-01-2-03	MISC CAPITAL REPL - STRUCTURAL REPAIRS - GAS PROCESSING	9,000
1	72-01-2-04	REPLACE CARPETS - ALL LOCATIONS	40,000
2	72-01-2-05	REPLACE MODULAR FURNITURE - ALL LOCATIONS	75,000
5	72-01-2-08	LEASE	21
5	72-01-2-09	BUILDING COSOLIDATION	53,250,000
5	72-01-2-10	800 BUILDING RESTROOM RENOVATIONS	2,135,000
1	72-01-2-11	REPLACE METERSHOP ROOF	108,000
2	72-01-2-12	REPLACE 1849 BUILDING VEHICLE REPLAIR SHOP	541,000
		TOTAL FACILITIES	56,805,000
		INFORMATION SERVICES	
2	47-01-1-01	MISCELLANEOUS SERVER, NETWORK, & HARDWARE ADDITIONS	59,000
2	47-01-1-02	MISCELLANEOUS SOFTWARE ADDITIONS	575,000
2	47-01-2-01	MISC SERVER AND NETWORK HARDWARE REPLACEMENT	411,000
2	47-01-2-02	MISCELLANEOUS SOFTWARE REPLACEMENTS	75,000
2	47-01-2-03	CUSTOMER INFORMATION SYSTEMS (CIS/BCCS) REPLACEMENTS	19,970,000
		2019 REAUTHORIZATION	
2	47-01-2-04	CUSTOMER INFORMATION SYSTEMS (CIS/BCCS) REPLACEMENTS	8,516,000
		TOTAL INFORMATION SERVICES	29,606,000

OTHER DEPARTMENTS

P			AMOUNT
		CHIEF OPERATING OFFICER	
1	13-01-2-01	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO SAFETY	250,000
2	13-01-2-02	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO RELIABILITY OF SERVICE	250,000
4	13-01-2-03	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO COST-JUSTIFIED LOAD GROWTH	250,000
		TOTAL CHIEF OPERATING OFFICER	750,000
		SECURITY	
2	31-01-1-01	REPLACE VIDEO RECORDING SYSTEM	129,000
		TOTAL SECURITY & LOST PREVENTION	129,000
		TOTAL OTHER DEPARTMENTS	87,290,000

OTHER DEPARTMENTS
LISTING BY PRIORITY
FISCAL 2021 COMPLIANCE CAPITAL BUDGET

<u>0.1</u>	CATEGORY	Y polopity 1	AMOUNT	BUDGET YR	YEAR 1	YEAR 2	YEAR 3
-	72-01-1-01	MISCELLANEOUS CAPITAL ADDITIONS	150,000	150,000	2.6		
-	72-01-1-02	MISCELLANEOUS CAPITAL ADDITIONS - GAS PROCESSING	4,000	4,000		v	٠
•	72-01-2-01	MISCELLANEOUS CAPITAL REPLACEMENTS/STRUCTURAL REPAIRS	471,000	471,000		¥.	
-	72-01-2-02	MISCELLANEOUS CAPITAL REPLACEMENTS - GAS PROCESSING	22,000	22,000	*	ě	8
-	72-01-2-03	MISC CAPITAL REPL - STRUCTURAL REPAIRS - GAS PROCESSING	000'6	000'6	6	ě	•
	72-01-2-04	REPLACE CARPETS - ALL LOCATIONS	40,000	40,000	:::::	580	•
-	72-01-2-11	REPLACE METERSHOP ROOF	108,000	108,000		- 53	•
-	13-01-2-01	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO SAFETY	250,000	j.	15		8
		PRIORITY 2					
2	72-01-2-05	REPLACE MODULAR FURNITURE - ALL LOCATIONS	75,000	75,000		ï	
2	72-01-2-12	REPLACE 1849 BUILDING VEHICLE REPLAIR SHOP	541,000	541,000	*	¥	**
2	47-01-1-01	MISCELLANEOUS SERVER, NETWORK, & HARDWARE ADDITIONS	59,000	30,000	29,000	•	ř
2	47-01-1-02	MISCELLANEOUS SOFTWARE ADDITIONS	575,000	475,000	100,000	î.c	•
2	47-01-2-01	MISC SERVER AND NETWORK HARDWARE REPLACEMENT	411,000	255,000	156,000	ř2	٠
2	47-01-2-02	MISCELLANEOUS SOFTWARE REPLACEMENTS	75,000	30,000	45,000	5786	•
2	47-01-2-03	CUSTOMER INFORMATION SYSTEMS (CIS/BCCS) REPLACEMENTS	19,970,000	3,000,000	12,694,000	4,276,000	
2	31-01-1-01	REPLACE VIDEO RECORDING SYSTEM	129,000	129,000	3	%	
2	13-01-2-02	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO RELIABILITY OF SERVICE	250,000		×	·	٠
		2019 REAUTHORIZATION					
2	47-01-2-04	CUSTOMER INFORMATION SYSTEMS (CIS/BCCS) REPLACEMENTS	8,516,000	8,516,000			Ē
		PRIORITY 4					
4	13-01-2-03	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO COST-JUSTIFIED LOAD G	250,000		٠	547	ŧ
		PRIORITY 5.					
2	72-01-2-08	LEASE		٠	(e	ű	*
2	72-01-2-09	BUILDING COSOLIDATION	53,250,000	20,065,000	24,454,000	8,731,000	•
2	72-01-2-10	800 BUILDING RESTROOM RENOVATIONS	2,135,000	2,135,000		r	٠
		TOTAL OTHER DEPARTMENTS:	87,290,000	36,055,000	37,478,000	13,007,000	1

PHILADELPHIA GAS WORKS
FISCAL YEAR 2021 COMPLIANCE CAPITAL BUDGET
OTHER DEPARTMENTS ESTIMATE OF ENCUMBERANCE AND EXPENDITURE

1	EXPENDED	36,055,000	37,478,000	13,007,000	1		86,540,000
TOTAL	ENCUMBERED	87,290,000	ı	r	î	ale:	87,290,000
MENTS	EXPENDED	35,396,000	37,349,000	13,007,000	x	ji	85,752,000
REPLACEMENTS	ENCUMBERED	86,502,000	•	ı		91 3.1.	86,502,000
SNOI	EXPENDED	000'659	129,000	3	I)	•	788,000
ADDITIONS	ENCUMBERED	788,000	1	ā	ij	î	788,000
	FISCAL YEAR	CURRENT BUDGET	YEAR 1	YEAR 2	YEAR 3	YEAR 4 AND BEYOND	TOTAL

PHILADELPHIA GAS WORKS

FISCAL YEAR 2021 AND FORECAST 2022 THROUGH 2026

TOTAL	<u>6 YEARS</u>	913,000	136,589,000	137,502,000	137,502,000		96,047,000	565,932,000	661,979,000		(27,601,319)	634,377,681	634,377,681
	<u>2026</u>	118,000	97,596,000	97,714,000	97,714,000		16,972,000	98,071,000	115,043,000		(4,841,000)	110,202,000	110,202,000
	2025	115,000	12,625,000	12,740,000	12,740,000		16,574,000	30,000,000	113,240,000		(4,742,000)	108,498,000	108,498,000
FORECAST	2024	112,000	8,014,000	8,126,000	8,126,000		16,184,000	95,282,000	111,476,000		(4,645,000)	106,831,000	106,831,000
	2023	200,000	7,552,000	7,752,000	7,752,000		15,806,000	000,608,08	109,759,000		(4,550,000)	105,209,000	105,209,000
	2022	265,000	4,894,000	5,159,000	5,159,000		15,436,000	32,044,000	108,080,000		(4,457,000)	103,623,000	103,623,000
COMPLIANCE 2021 CAPITAL	BUDGET	103,000	5,908,000	6,011,000	6,011,000		15,075,000	000,000,000	104,381,000		(4,366,319)	100,014,681	100,014,681
	<u>DEPARTMENT</u> GAS PROCESSING	ADDITIONS	REPLACEMENTS	TOTAL GAS PROCESSING	ACQUIRE ASSETS LEASE	DISTRIBUTION	ADDITIONS REDIACEMENTS		GROSS TOTAL DISTRIBUTION LESS: SALVAGE	LESS: CONTRIBUTIONS*	LESS: REIMBURSEMENT**	NET TOTAL DISTRIBUTION	ACQUIRE ASSETS LEASE

PHILADELPHIA GAS WORKS

FISCAL YEAR 2021 AND FORECAST 2022 THROUGH 2026

	COMPLIANCE 2021 CABITAL			TOACT			TOTAL
DEPARTMENT FIELD SERVICES	BUDGET	2022	2023	2024	2025	2026	6 YEARS
ADDITIONS REPLACEMENTS	3,176,000 8,544,000	3,371,000 10,170,000	3,538,000 9,329,000	3,713,000 <u>8,270,000</u>	3,878,000 7,746,00 <u>0</u>	4,037,000	21,713,000 <u>51,312,000</u>
GROSS TOTAL FIELD SERVICES LESS: SALVAGE LESS: CONTRIBUTIONS*	11,720,000	13,541,000	12,867,000	11,983,000	11,624,000	11,290,000	73,025,000
NET TOTAL FIELD SERVICES	11,720,000	13,541,000	12,867,000	11,983,000	11,624,000	11,290,000	73,025,000
ACQUIRE ASSETS LEASE	11,720,000	13,541,000	12,867,000	11,983,000	11,624,000	11,290,000	73,025,000
FLEET OPERATIONS ADDITIONS REPLACEMENTS	3,966,000	9,049,000	4,330,000	8,061,000	4,353,000	2,196,000	31,955,000
OSS TOTAL FLEET OPERATIONS LESS: SALVAGE	3,966,000	9,049,000	4,330,000	8,061,000	4,353,000	2,196,000	31,955,000
NET TOTAL FLEET OPERATIONS	3,966,000	9,049,000	4,330,000	8,061,000	4,353,000	2,196,000	31,955,000
ACQUIRE ASSETS LEASE	3,966,000	9,049,000	4,330,000	8,061,000	4,353,000	2,196,000	31,955,000

PHILADELPHIA GAS WORKS

FISCAL YEAR 2021 AND FORECAST 2022 THROUGH 2026

TOTAL	6 YEARS	2,109,783 107,931,493	110,041,276	110,041,276		120,782,783 893,719,493	1,014,502,276	(27,601,319)	986,900,957	986,900,957
	2026	278,922 4,525,533	4,804,455	4,804,455		21,405,922 209,641,533	231,047,455 <u>1,0</u>	(4,841,000)	226,206,455	226,206,455
	2025	271,534 <u>1,473,307</u>	1,744,841	1,744,841		20,838,534 122,863,307	143,701,841	(4,742,000)	138,959,841	138,959,841
FORECAST	2024	264,252 1,45 <u>6,553</u>	1,720,805	1,720,805		20,273,252 121,093,553	141,366,805	(4,645,000)	136,721,805	136,721,805
	2023	257,075 4,436,100	4,693,175	4,693,175		19,801,075 119,600,100	139,401,175	(4,550,000)	134,851,175	134,851,175
	2022	250,000 <u>9,538,000</u>	9,788,000	9,788,000		19,322,000 126,295,000	145,617,000	(4,457,000)	141,160,000	141,160,000
COMPLIANCE 2021 CAPITAL	BUDGET	788,000 <u>86,502,000</u>	87,290,000	87,290,000		19,142,000 194,226,000	213,368,000	(4,366,319)	209,001,681	209,001,681
	DEPARTMENT	ADDITIONS REPLACEMENTS	TOTAL OTHER	ACQUIRE ASSETS LEASE		ADDITIONS REPLACEMENTS	GROSS TOTAL	LESS: SALVACE LESS: REIMBURSEMENT** LESS: CONTRIBUTIONS*	NET TOTAL	ACQUIRE ASSETS LEASE
		OTHER			TOTAL			_		

^{*} CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS

^{**} REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

PHILADELPHIA GAS WORKS

PROPOSED 2022 - 2026 FORECAST

(COMPARISON)

<u>DEPARTMENT</u>	2021 - 2025 FORECAST	2022 - 2026 <u>FORECAST</u>	AMOUNT <u>DIFFERENCE</u>	PERCENT DIFFERENCE
GAS PROCESSING				
ADDITIONS	3,150,000	810,000	(2,340,000)	-74.3%
REPLACEMENTS	36,795,100	130,681,000	93,885,900	255.2%
NEI ENGEMENTO				200.270
TOTAL GAS PROCESSING	39,945,100	131,491,000	91,545,900	229.2%
DISTRIBUTION				
ADDITIONS	75,969,000	80,972,000	5,003,000	6.6%
REPLACEMENTS	443,470,000	476,626,000	33,156,000	7.5%
NEF EAGEMENTS	443,470,000	470,020,000	33,130,000	7.576
GROSS TOTAL DISTRIBUTION	519,439,000	557,598,000	38,159,000	7.3%
LESS: SALVAGE	319,439,000	337,398,000	30,139,000	7.5%
LESS: CONTRIBUTIONS*	_	•	-	
LESS: REIMBURSEMENT**	(22,894,000)	(23,235,000)	(341,000)	1.5%
LESS. REINIBURSEMENT	(22,094,000)	(23,233,000)	(341,000)	1.5%
NET TOTAL DISTRIBUTION	519,439,000	534,363,000	14,924,000	2.9%
FIELD SERVICES				
ADDITIONS	14,275,000	18,537,000	4,262,000	29.9%
REPLACEMENTS	36,341,000	42,768,000	6,427,000	17.7%
GROSS TOTAL FIELD SERVICES	50,616,000	61,305,000	10,689,000	21.1%
LESS: SALVAGE	-	-	-	
LESS: CONTRIBUTIONS*				
NET TOTAL FIELD SERVICES	50,616,000	61,305,000	10,689,000	21.1%

PHILADELPHIA GAS WORKS PROPOSED 2022 - 2026 FORECAST

(COMPARISON)

DEPARTMENT	2021 - 2025 FORECAST	2022 - 2026 <u>FORECAST</u>	AMOUNT DIFFERENCE	PERCENT DIFFERENCE
FLEET OPERATIONS				
ADDITIONS	_	_		
REPLACEMENTS	27,532,000	27,989,000	457,000	1.7%
THE EXCENSE TO		27,303,000	457,000	1.7 70
GROSS TOTAL FLEET OPERATIONS LESS: SALVAGE	27,532,000	27,989,000	457,000	1.7%
NET TOTAL FLEET OPERATIONS	27,532,000	27,989,000	457,000	1.7%
OTHER				
ADDITIONS	14,370,746	1,321,783	(13,048,963)	-90.8%
REPLACEMENTS	118,086,272	21,429,493	(96,656,779)	-81.9%
THE EXISEMENTS	110,000,272	21,420,400	(90,030,779)	-01.976
TOTAL OTHER	132,457,018	22,751,276	(109,705,742)	-82.8%
TOTAL				
ADDITIONS	107,764,746	101,640,783	(6,123,963)	-5.7%
REPLACEMENTS	662,224,372	699,493,493	37,269,121	5.6%
			,	
GROSS TOTAL	769,989,118	801,134,276	31,145,158	4.0%
LESS: SALVAGE	-	· · · -		
LESS: REIMBURSEMENT**	(22,894,000)	(23,235,000)	(341,000)	1.5%
LESS: CONTRIBUTIONS*				
NET TOTAL	747,095,118	777,899,276	30,804,158	4.1%

^{*} CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS

^{**} REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

GAS PROCESSING DEPARTMENT

TOTAL	3,600,000	000'009	4,200,000	e.	159,000	£	٠	91,000	1,299,000	2,472,000	٠	6,350,000	5,000,000	ė	875,000	2,000,000	521,000		194,000	204,000	2,620,000
<u>2026</u>	1	٠	2	i		ķ	•			٠	*		W: •ti Va	•	•	•	ì	1 20	٠	ï	ř
2025	1,800,000	300,000	2,100,000	3		٠	330	٠	,	2,472,000			5,000,000	*	(16)	•	*	- 01		204,000	
2024	*	E		•	٠	**************************************		***	1,299,000	٠	i	2,500,000	•	¥	875,000	•	٠	10	ì		·
2023	1,800,000	300,000	2,100,000	э	77 8 0	•	,	91,000	٠	9.00		2,500,000	•	¥	(4)	E	9	-5	ŧ	5	2,620,000
2022	į	•		,	159,000	•				3 9 5	*	1,350,000	•		(10)	2,000,000	521,000	20	194,000	3	٠
021 COMPLIANCE BUDGEI	1,211,000	3068	1,211,000			¥8.	•	E	*		•	,	٠	1,407,000			٠	*			\$1 10 10 10 10 10 10 10 10 10 10 10 10 10
2020 COMPLIANCE 2021 COMPLIANCE BUDGET	*	5000	-	x	•	179,000	•		*	•	•	3	•	•				151,000	•	9	9
			TOTAL GP-1		PLANTS		ASSYUNK						MOND								
GP-1 NATURAL GAS MEASUREMENT	AND CONTROL FACILITIES 1 53-01-2-03 NEW HEATER, GENERATOR AND STATION MODIFICATIONS	53-01-2-04 REPLACE NATURAL GAS DRIVEN POSITIONERS AND ACTUATORS		GP-2 SUPPLEMENTAL GAS FACILITIES 2 53-02-1-03 LIQUIFACTION FEEDGAS CO2 AND ETHANE REMOVAL - RICHMOND	2 53-02-1-04 INSTALL REPORTING HARDWARE AND SOFTWARE -RICHMOND AND PASSYUNK PLANTS	2 53-02-1-05 INSTALL BOLLARDS AND BARRIERS AROUND EXPANDER PLANT - RICHMOND	2 53-02-1-06 INSTALL NEW CARD READERS & TURNSTILES AT MAIN GATE & BOILER AREA - PASSYUNK	2 53-02-1-07 ADD CAMERAS TO THE LNG TANK DIKE AREA - PASSYUNK	2 53-02-2-05 REPLACE FIBER OPTIC - PASSYUNK PLANT	2 53-02-2-06 REPLACE FIBER OPTIC - RICHMOND PLANT	2 53-02-2-07 REPLACE PUBLIC ADDRESS SYSTEM - PASSYUNK	1 53-02-2-08 REPLACELNG SWITCHGEAR-RICHMOND	1 53-02-2-09 REPLACE RIVER WATER PUMP SWITCHGEAR AND RIVER WATER PUMPS -RICHMOND	1 53-02-2-11 REPLACE HAZARD DETECTION SYSTEM - PASSYUNK	1 53-02-2-12 DCS UPGRADES - RICHMOND	1 53-02-2-13 EXPANDER LIQUEFIER TSA SYSTEM UPGRADES - RICHMOND	2 53-02-2-14 REMODEL CENTRAL CONTROL ROOM - PASSYUNK	2 53-02-2-17 RELOCATE STEAM SILENCER - PASSYUNK	2 53-02-2-18 ISOLATE NATURAL GAS HEATERS - PASSYUNK	2 53-02-2-19 REPLACE H20 ANALYZER - RICHMOND PLANT	2 53-02-2-20 UPGRADE H-1 HEATER CONTROLS - RICHMOND

GAS PROCESSING DEPARTMENT

TOTAL 2026 FORECAST	•		TE.		*	90		- 505,000	200	200'000	0 2,500,000	2,500,000 2,500,000	·	•	1,738,000 1,738,000	2,500,000 2,500,000	85,000,000 85,000,000	92,238,000 117,028,000		5,000,000 5,000,000	,	•
2025	٠	·	9	Ě	٠	25.2	•	a.	3000	*	2,500,000	•		(1 # %)		9	c	10,176,000		ĸ	a	C
2024	500	×	ä	è	ž	•	•	٠	٠		į.			٠	•		•	4,674,000		•	•	•
2023	•6	•		e	٠	D	*	¥	24	٠	٠	٠	*	•	¥	î	840	5,211,000		•	•	
2022	i.	•	į	20		,		505.000	39		,	•72	٠	э	•	×	•	4,729,000		•	•	•
2021 COMPLIANCE BUDGET	0	325,000	•	•	ř.		•	*	481,000	•	*	•	841,000	145,000	*	,	4.5	3,199,000			•	•
2020 COMPLANCE 2021 COMPLANCE BUDGET BUDGET	•	ĸ	498,000	382,000	573,000	92,000	1.250,000		ě	ē	•		•	3	*		29	TOTAL GP-2 3,125,000		•	ING - RICHMOND	
	2 53-02-2-21 REPLACE STEAM HEATING IN SWITCHGEAR BUILDING - PASSYUNK	2 53-02-2-22 ISOLATE PIPING IN #77 HOUSE BASEMENT - RICHMOND	2 53-02-2-23 Replace LNG Tank Deluge Piping - Passyunk	2 53-02-2-24 Utility pole replacement - Passyunk	2 53-02-2-25 Raplace controls on LNG Vaporizers - Richmond	2 53-02-2-26 Replace ESD Panel for V-101 - Richmond	2 53-02-2-27 Replace Drain Line from E-22F Vaporizer	2 53-02-2-28 Upgrade Main Gate Guard Shack - Passyunk	2 53-02-2-29 Replace Gas Piping upstream of H-1 Heater Fuel line - Richmond	2 53-02-2-30 Replace Vaporizer Bundles - Richmond	2 53-02-2-31 Replace Fire Systems for Expander Plant and River Pump house	2 53-02-2-32 Replace Breakers and Controls for Main Switchgear - Passyunk	2 53-02-2-33 Replace Two phase power systems - Passyunk	2 53-02-2-34 Replace ESD Panel for V-101 - Richmond	2 53-02-2-35 Replace MCC 1,2,3 - Richmond	2 53-02-2-36 H-1 Heater Replacement	2 53-02-2-37 Replace Liquefier - Richmond		GP-3 BUILDING AND GROUNDS	2 53-03-2-01 RELOCATE TRAINING FACILLITY - RICHMOND	2 53-03-2-02 INSTALL CANOPY OVER TRANSFORMERS AT MAIN SWITCHGEAR BUILDING - RICHMOND	2 53-03-2-03 REPLACE SHOP BOILERS IN FRONT OFFICE - RICHMOND PLANT

GAS PROCESSING DEPARTMENT

TOTAL	3,000,000		•		8,000,000	000'099	0 1,703,000	2,263,000	2 2		. 131,491,000	131,491,000
2026	ľ		ı	•	5,000,000	118,000	358,000	476.000	5 0	•	97,714,000	97,714,000
2025		٠	9	•		115,000	349,000	464,000	я я	•	12,740,000	12,740,000
2024	3,000,000	•	•	in the second	3,000,000	112,000	340,000	452,000	* *		8,126,000	8,126,000
2023		,	9	(1)		109,000	332,000	441,000	3 1		7,752,000	7,752,000
2022		•		•	•	106,000	324,000	430,000	a Ta		5,159,000	5,159,000
2020 COMPLIANCE 2021 COMPLIANCE BUDGET	r	817,000	365,000	•	1,182,000	103,000	316,000	419,000			6,011,000	6,011,000
2020 COMPLIANCE BUDGET	9.00	ï	3	•	ř.	91,000	236,000	327,000	650,000	1,299,000	4.751,000	4,751,000
		_			TOTAL GP-3			TOTAL GP-4		TOTAL REAUTHORIZATION	NG DEPARTMENT	
	4 CONSOLIDATE ALL MAINTENANCE SHOPS AND CONSTRUCT NEW SHOP AREA - PASSYUNK	5 REMODEL SECURITY FRONT OFFICE AND CCTV BUILDING- RICHMOND PLANT	6 Increase Water line to LNG Control Room - Richmond	53-03-2-07 Renovate two areas of FSD Training Center - Passyunk		1 MISCELLANEOUS CAPITAL ADDITIONS	1 MISCELLANEOUS CAPITAL REPLACEMENTS	2018 REAUTHORIZATION	1 REPLACE/ADD SHUTOFF VALVE AT LNG TANK - PASSYUNK 3 RELOCATE LNG SWITCHGEAR AT PASSYUNK	TOTAL RE	TOTAL GAS PROCESSING DEPARTMENT	ACQUIRE ASSETS LEASE
	2 53-03-2-04	2 53-03-2-05	53-03-2-06	53-03-2-(1 53-04-1-01	1 53-04-2-01		1 53-02-1-01 2 53-02-2-03			

DISTRIBUTION DEPARTMENT

TOTAL	<u>FORECAST</u>	3,087,000 14,729,000	1,913,000 9,125,000	5,000,000 23,854,000	5.000,000	2,973,000 14,184,000	6,636,000 31,659,000	108,092,000	0,000 185,000,000	5,000 338,935,000	(3,756,000) (18,057,000)	
	2026	3,015,000 3,087	1,868,000 1,913	4,883,000 5,000	4,883,000 5,000	2,903,000 2,973	6,480,000 6,636	22,125,000 22,656,000	37,000,000 37,000,000	68,508,000 69,265,000	(3,682,000)	
	2024 2025	2,944,000 3,0	1,824,000 1,8	4,768,000 4,8	4,768,000 4,86	2,835,000 2,90	6,328,000 6,48	21,606,000 22,13	37,000,000 37,00	67,769,000 68,50	(3,610,000) (3,66	
	2023	2,875,000	1,781,000	4,656,000	4,656,000	2,769,000	6,180,000	21,100,000	37,000,000 37	67,049,000 67	(3,539,000)	
	2022	2,808,000	1,739,000	4,547,000	4,547,000	2,704,000	6,035,000	20,605,000	37,000,000	66,344,000	(3,470,000)	
2021 COMPLIANCE	BUDGET	2,742,000	1,698,000	4,440,000	4,440,000	2,641,000	5,894,000	20,122,000	35,000,000	63,657,000	(3,402,419)	
ANCE	BUDGET	2,091,000	1,898,000	3,989,000	3,989,000	2,545,000	6,483,000	20,162,000	33,000,000	62,190,000	(4,312,504)	
		D-20 HIGH PRESSURE MAINS 4 52-20-1-01 INSTALLATIONS TO PROVIDE FOR AHEAD-OF-PAVING AND EXTENSIONS TO SUPPLY ADDITIONAL LOADS	3 52-20-2-01 ENFORCED RELOCATIONS CAUSED BY CITY AND STATE WORK	GROSS TOTAL D-20	52-20-2-97 LESS: REIMBURSEMENT** LESS: CONTRIBUTIONS* NET TOTAL D-20	D-21.8 INCH AND SMALLER I. P., AND L. P. MAIN 4 S2-21-1-01 MAINS TO SUPPLY NEW CUSTOMERS AND TO PROVIDE FOR INCREASED CAPACITY	3 52-21-2-01 ENFORCED RELOCATIONS CAUSED BY CITY, STATE AND OTHER WORK	1 52-21-2-02 PRUDENT MAIN REPLACEMENTS	1 52-21-2-03 LONG TERM INFRASTRUCTURE PLAN - DSIC	GROSS TOTAL D-21	52-21-2-97 LESS: REIMBURSEMENT** LESS: CONTRIBUTIONS*	

DISTRIBUTION DEPARTMENT FORECAST - FISCAL YEARS 2022 THROUGH 2026

	2020 COMPLIANCE BUDGET	COMPLIANCE BUDGET	2022	2023	2024	2025	2026	FORECAST
D-22 12 INCH AND LARGER I. P. AND L. P. MAIN 4 52-22-1-01 TO SUPPLY NEW CUSTOMERS AND TO PROVIDE FOR INSTALLATION OF MAINS AHEAD-OF-PAVING	175,000	177,000	181,000	185,000	189,000	194,000	199,000	948,000
3 52-22-2-01 MAIN FOR MAJOR ENFORCED RELOCATION	200,000	1,036,000	1,061,000	1,086,000	1,112,000	1,139,000	1,166,000	5,564,000
52-2X-X-XX NON-RECURRING ITEMS	411,000	1,071,000	1,097,000	1,123,000	1,150,000	1,178,000	1,206,000	5,754,000
GROSS TOTAL D-22	1,086,000	2,284,000	2,339,000	2,394,000	2,451,000	2,511,000	2,571,000	12,266,000
52-22-2-97 LESS: REIMBURSEMENT** LESS: CONTRIBUTIONS*	(369,900)	(963,900)	(987,000)	(1,011,000)	(1,035,000)	(1,060,000)	(1,085,000)	(5,178,000)
NET TOTAL D-22	716,100	1,320,100	1,352,000	1,383,000	1,416,000	1,451,000	1,486,000	7,088,000
D-23 CUSTOMER METERING & REGULATOR INSTALLATION, AND PRESSURE REGULATION & CORROSION CONTROL FACILITIES								
4 52-23-1-01 CUSTOMER METERING AND REGULATOR INSTALLATION	345,000	376,000	385,000	394,000	403,000	413,000	423,000	2,018,000
1 52-23-2-01 REPLACEMENT/REHABILITATION OF HIGH PRESSURE MAIN VALVES	542,000	511,000	523,000	536,000	549,000	562,000	575,000	2,745,000
2 52-23-2-02 REPLACEMENT OF VARIOUS PRESSURE REGULATING AND	486,000	444,000	455,000	466,000	477,000	488,000	200,000	2,386,000
CORROSION CONTROL FACILITIES GROSS TOTAL D-23	1,373,000	1,331,000	1,363,000	1,396,000	1,429,000	1,463,000	1,498,000	7,149,000
LESS: REIMBURSEMENT** LESS: CONTRIBUTIONS*								
TOTAL D-23	1,373,000	1,331,000	1,363,000	1,396,000	1,429,000	1,463,000	1,498,000	7,149,000

DISTRIBUTION DEPARTMENT

TOTAL	36,685,000	12,408,000	99,142,000	5,569,000	153,804,000	153,804,000
<u>2026</u>	7,689,000	2,601,000	20,780,000	1,167,000	32,237,000	32,237,000
2025	7,509,000	2,540,000	20,293,000	1,140,000	31,482,000	31,482,000
2024	7,333,000	2,480,000	19,817,000	1,113,000	30,743,000	30,743,000
2023	7,161,000	2,422,000	19,353,000	1,087,000	30.023.000	30,023,000
2022	6,993,000	2,365,000	18,899,000	1,062,000	29,319,000	29,319,000
2021 COMPLIANCE BUDGET	6,829,000	2,310,000	18,456,000	1,037,000	28,632,000	28,632,000
2020 COMPLIANCE BUDGET	6,557,000	2,207,000	18,748,000	991,000	28,503,000	28,503,000
V41	<u>D-24 SERVICES</u> 4 52-24-1-01 INSTALLATION OF NEW 1-114" AND SMALLER SERVICES, HIGH, INTERMEDIATE AND LOW PRESSURE	4 52-24-1-02 INSTALLATION OF NEW 2 INCH AND LARGER SERVICES, HIGH, INTERMEDIATE AND LOW PRESSURE	1 52-24-2-01 RENEWAL OF 1-1/4" AND SMALLER SERVICES FOR PRUDENT REASONS, AS A RESULT OF LEAK SURVEYS, CUSTOMER COMPLAINTS OR CITY AND STATE WORK	1 52-24-2-02 RENEWAL OF 2" AND LARGER SERVICES	GROSS TOTAL D-24 52-24-2-97 LESS: REIMBURSEMENT** LESS: CONTRIBUTIONS*	TOTAL D-24

TMENT	
N DEPAR	
RIBUTION	
DIST	

FORECAST 2026 2025 2024 2023 FORECAST - FISCAL YEARS 2022 THROUGH 2026 2022 2021 COMPLIANCE BUDGET 2020 COMPLIANCE BUDGET D-29 OTHER DISTRIBUTION FACILITIES 2 52-29-1-01 ADDITIONAL TOOLS AND WORK EQUIPMENT

N

TOTAL

52-29-2-01 REPLACEMENT OF OE	52-29-2-01 REPLACEMENT OF OBSOLETE TOOLS, RADIOS, AND WORK	1,616,000	000'966	1,020,000	1,044,000	1,069,000	1,095,000	1,121,000	5,349,000
EQUIPMENT	TOTAL D-29	1,616,000	000'966	1,020,000	1,044,000	1,069,000	1,095,000	1,121,000	5,349,000
	SUB-TOTAL DISTRIBUTION DEPARTMENT	98,757,000	101,340,000	104,932,000	106,562,000	108,229,000	109,942,000	111,692,000	541,357,000
	CONDITIONED FUNDING RESERVE (3%)	Ĭ.	3,041,000	3,148,000	3.197,000	3,247,000	3,298,000	3,351,000	16,241,000
	GROSS TOTAL DISTRIBUTION DEPARTMENT	98,757,000	104,381,000	108,080,000	109,759,000	111,476,000	113,240,000	115,043,000	557,598,000
52-98-2-98	LESS: SALVAGE LESS: CONTRIBUTIONS* LESS: REIMBURSEMENT** NET TOTAL DISTRIBUTION DEPARTMENT	(4,682,404) 94,074,596	(4,366,319)	(4,457,000) 103,623,000	(4,550,000)	(4,645,000)	(4,742,000)	(4,841,000)	(23,235,000)
LEASE	ACQUIRE ASSETS	94,074,596	100,014,681	103,623,000	105,209,000	106,831,000	108,498,000	110,202,000	534,363,000

[•] CONTRIBUTIONS ARE POTENTIAL CUSTOMER CONTRIBUTIONS
• REIMBURSEMENT TO PGW FOR RELOCATING STRUCTURES & EQUIPMENT AND/OR LOAD GROWTH

FIELD SERVICES DEPARTMENT

TOTAL	16,706,000	14,600,000	31,306,000	444,000	342,000	786,000	224,000	1,535,000	1,759,000
<u>2026</u>	3,652,000	3,057,000	6,709,000	93,000	72,000	165,000	47,000	98,000	145,000
2025	3,496,000	2,991,000	6,487,000	91,000	70,000	161,000	46,000	95,000	141,000
2024	3,338,000	2,922,000	6,260,000	000'68	68,000	157,000	45,000	93,000	138,000
2023	3,191,000	2,856,000	6,047,000	87,000	67,000	154,000	44,000	91,000	135,000
2022	3,029,000	2,774,000	5,803,000	84,000	65,000	149,000	42,000	1,158,000	1,200,000
2021 COMPLIANCE BUDGET	2,819,000	2,640,000	5,459,000	89,000	64,000	153,000	41,000	1,073,000	1,114,000
2020 COMPLIANCE BUDGET	2,197,000	2,496,000	4,693,000	000'09	72,000	132,000	82,000	91,000	173,000
	C-30 METERS 4 50-30-1-01 ADDITIONS AND INSTALLATIONS	1 50-30-2-01 REPLACEMENTS	TOTAL C-30	C-32 SERVICES REGULATORS 4 50-32-1-01 ADDITIONS AND INSTALLATIONS	1 50-32-2-01 REPLACEMENTS	TOTAL C-32	C-33 TELEMETERING 1 50-33-1-01 ADDITIONS AND INSTALLATIONS	1 50-33-2-01 REPLACEMENTS	TOTAL C-33

FIELD SERVICES DEPARTMENT

TOTAL 2024 2025 FORECAST		000 500,000 500,000 500,000 2,500,000	000 500,000 500,000 500,000 2,500,000	000 241,000 245,000 245,000 1,163,000	000 4,687,000 4,090,000 3,526,000 23,791,000	000 4,928,000 4,335,000 3,771,000 24,954,000	11,983,000 11,624,000 11,290,000 61,305,000	000 11,983,000 11,624,000 11,290,000 61,305,000	
2023		200,000 500,000	200,000 500,000	216,000 216,000	5,815,000	6,031,000	,000 12,867,000	000 12,867,000	
2021 COMPLIANCE BUDGET 2022		200,000	200,000	227,000 216	4,267,000 5,673,000	4,494,000 5,889,000	11,720,000 13,541,000	11,720,000 13,541,000	
2020 COMPLIANCE. COMP BUDGET BUDG		2,900,000	2,900,000	214,000	3,777,000	3,991,000	11,889,000	11,889,000	
CI	C-35 SERVICE SECTION EQUIPMENT	5 50-35-1-01 REPLACEMENTS	TOTAL C-35	C-36 AUTOMATIC METER READING 5 50-36-1-01 ADDITIONS	5 50-36-2-01 REPLACEMENTS	TOTAL C:36	GROSS TOTAL FIELD SERVICES DEPARTMENT 50-98-2-98	LE NET TOTAL FIELD SE	

FORECAST - FISCAL YEARS 2022 THROUGH 2026

2021 <u>COMPLIANCE</u> BUDGET 2022 2024 2028			967,000 1,578,000 811,000 1,962,000 227,000 614,000	2,999,000 7,471,000 3,519,000 6,099,000 4,126,000 1,582,000	3,966,000 9,049,000 4,330,000 8,061,000 4,353,000 2,196,000	3,966,000 9,049,000 4,330,000 8,061,000 4,353,000 2,196,000
2020 COMPLIANCE O BUDGET	73-01-1-03 VEHICLE ADDITIONS	73-01-2-01 SHOP EQUIPMENT REPLACEMENTS	73-01-2-02 MOBILE EQUIPMENT REPLACEMENTS 773,000	73-01-2-03 VEHICLE REPLACEMENTS 1,873,000	73-98-2-98 NET TOTAL FLEET OPERATIONS DEPARTMENT 2,753,000	ACQUIRE ASSETS 2,753,000

OTHER DEPARTMENTS FORECAST - FISCAL YEARS 2022 THROUGH 2026

TOTAL	788,450	68,333	2,123,497	259,561	320,636	• 1	ŗ	30,000	262,817	£	3		·		9,432,982	13,286,276
2026	165,572	14,350	445,940	54,087	67,333	•		•	55,191	•	3	E.	Ŀ	•	3,032,982	3,835,455
2025	161,534	14,000	435,004	52,768	65,690	ı	į	ı	53,845	ı	1	•	•	•	ı	782,841
2024	157,594	13,658	424,453	53,481	64,088	•	1		52,531	•	1	•	t	ı	•	765,805
2023	153,750	13,325	414,100	50,225	62,525	_1	•	ı	51,250	1	,	1.	•	1	3,000,000	3,745,175
2022	150,000	13,000	404,000	49,000	61,000	•	ı	30,000	50,000	ı	(1)	£	1	•	3,400,000	4,157,000
2021 COMPLIANCE BUDGET	150,000	4,000	471,000	22,000	000'6	40,000	75,000	3 . €	53,250,000	2,135,000	108,000	541,000	ŧ	•	•	56,805,000
2020 COMPLIANCE BUDGET	150,000	12,000	418,000	48,000	000'09		ı	75,000	100,000	ı	•	•	226,000	3,105,000	1,425,000	5,619,000
	FACILITIES 1 72-01-1-01 MISCELLANEOUS CAPITAL ADDITIONS	MISCELLANEOUS CAPITAL ADDITIONS - GAS 1 72-01-1-02 PROCESSING	MISCELLANEOUS CAPITAL 1 72-01-2-01 REPLACEMENTS/STRUCTURAL REPAIRS	MISCELLANEOUS CAPITAL REPLACEMENTS - 1 72-01-2-02 GAS PROCESSING	MISC CAPITAL REPL - STRUCTURAL REPAIRS 1 72-01-2-03 - GAS PROCESSING	1 72-01-2-04 REPLACE CARPETS - ALL LOCATIONS	REPLACE MODULAR FURNITURE - ALL 2 72-01-2-05 LOCATIONS	5 72-01-2-08 LEASE	5 72-01-2-09 BUILDING COSOLIDATION	5 72-01-2-10 800 BUILDING RESTROOM RENOVATIONS	1 72-01-2-11 REPLACE METERSHOP ROOF	REPLACE 1849 BUILDING VEHICLE REPLAIR 2 72-01-2-12 SHOP	REPLACE 800 AHU HW, CHW CONTROL VALVES, 1 72-01-2-06 DAMPER ACTUATORS	2 72-01-2-07 REPLACE 1800 ROOF	72-01-XX-XX NON-RECURRING ITEMS	TOTAL FACILITIES

OTHER DEPARTMENTS

TOTAL ENDEPAST	325,000	140,000	. ř	•	280,000	- 280,000			1,025,000
2026	000'69	30,000	an g. € .3	Ä	60,000	000'09	160	31	219,000
2025	67,000	29,000	٠	1	58,000	58,000	3	•	212,000
2024	65,000	28,000	ī	î	56,000	56,000	э	3	205,000
2023	63,000	27,000	•	1	54,000	54,000	•	•	198,000
2022	61,000	26,000	,	•	52,000	52,000	ı	ı	191,000
2021 COMPLIANCE	29,000	575,000	,	•	411,000	75,000	19,970,000	8,516,000	29,606,000
2020 COMPLIANCE	29,000	75,000	382,000	ı	475,000	20,000	•	•	1,041,000
	INFORMATION SERVICES MISCELLANEOUS SERVER, NETWORK, & 2 47-01-1-01 HARDWARE ADDITIONS	2 47-01-1-02 MISCELLANEOUS SOFTWARE ADDITIONS	SYSTEM & NETWORK MONITORING 2 47-01-1-03 APPLIANCE ADDITIONS	1 47-01-1-04 ENVIRONMENTAL MANAGEMENT SYSTEM	2 47-01-2-01 REPLACEMENT	MISCELLANEOUS SOFTWARE 2 47-01-2-02 REPLACEMENTS	CUSTOMER INFORMATION SYSTEMS 2 47-01-2-03 (CIS/BCCS) REPLACEMENTS	2019 REAUTHORIZATION 2 47-01-2-04 (CIS/BCCS) REPLACEMENTS	TOTAL INFORMATION SERVICES

OTHER DEPARTMENTS FORECAST - FISCAL YEARS 2022 THROUGH 2026

TOTAL FOBECAST	1,250,000	1,250,000	1,250,000	3,750,000	4,690,000	4,690,000	X.	-		•		22,751,276
<u>2026</u>	250,000	250,000	250,000	750,000	•					•		4,804,455
2025	250,000	250,000	250,000	750,000	×	•		1		ī		1,744,841
2024	250,000	250,000	250,000	750,000			•	.1.		,		1,720,805
2023	250,000	250,000	250,000	750,000	•		•			•		4,693,175
2022	250,000	250,000	250,000	750,000	4,690,000	4,690,000	•	•		1		9,788,000
2021 COMPLIANCE	250,000	250,000	250,000	750,000	12		Ü	•		129,000	129,000	87,290,000
2020 COMPLIANCE	3,387,010	169,445	585,545	4,142,000	•	,	55,000	55,000		ı	1	10,857,000
	CONDITIONAL FUNDING FOR CAPITAL NEEDS 1 13-01-2-01 RELATED TO SAFETY	CONDITIONAL FUNDING FOR CAPITAL NEEDS 2 13-01-2-02 RELATED TO RELIABILITY OF SERVICE	CONDITIONAL FUNDING FOR CAPITAL NEEDS RELATED TO COST-JUSTIFIED LOAD 4 13-01-2-03 GROWTH	TOTAL CHIEF OPERATING OFFICER	VP TECHNICAL COMPLIANCE BIOSPARGE AND SOIL VAPOR EXTRACTION 1 38-01-1-01 SYSTEM	TOTAL VP TECHNICAL COMPLIANCE	CHEMICAL SERVICES 1 31-01-1-01 LAB EQUIPMENT-XRF ANALYZER	TOTAL CHEM SERVICES	SECURITY & LOST PREVENTION	VIDEO AND RECORDING DEVICE 1 65-01-2-01 REPLACEMENT	TOTAL SECURITY & LOST PREVENTION	TOTAL OTHER DEPARTMENTS ACQUIRE ASSETS LEASE

PHILADELPHIA GAS WORKS CAPITAL FINANCING PLAN COMPLIANCE FY2021

As a result of the FY 2011 Operating Budget proceedings, a motion was approved that directed PGW to begin with its FY 2012 Capital Budget filing to include with each proposed Capital Budget and Capital Budget Amendment a proposed Capital Funding plan pursuant to Section IV.2.b of the Management Agreement.

In this section of the Management Agreement, funds required to be supplied must be identified between:

- i. Funds generated within the business through charges to customer or otherwise; and
- ii. Funds to be obtained through capital loans.

Capital Spending in FY 2021

•	Net FY 2021 Capital Spending	\$	153,909,000
•	Construction Contributions	<u>\$</u>	1,172,000
•	Salvage	\$	523,000
•	Projected Reimbursement	\$	4,312,000
•	Total FY 2021 Spending	\$	159,916,000
	Spending Carryover from FY 2020	<u>\$</u>	27,241,000
•	Spending from FY 2021 Program	\$	132,675,000

Capital Funding Sources:

•	FY 2021 Capital Funding	\$	153,909,000
•	Internally Generated Funds	<u>\$</u>	41,954,000
•	DSIC	\$	35,000,000
•	Capital Bond Proceeds	\$	76,955,000

The funding plan is based upon current financial projections and is subject to changes based upon PGW's financial conditions at the time funds are required to support the FY 2021 Capital Program.

Exhibit #2 Capital Program Protocols For The Philadelphia Gas Works

CAPITAL PROGRAM PROTOCOLS (Proposed FY 2021 Capital Budget)

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PART 1 - GENERAL PROVISIONS

SUBPART A - DEFINITIONS

- 1. "Budget Year": The fiscal year assigned to a capital budget.
- 2. "Fiscal Year": The 12-month period that begins on the first day in September and ends on the last day in August.
- 3. *"Line Item Lifespan"*: The fiscal year(s) during which a line item may be available for the purpose of spending and/or commitment.
- 4. "Immediate Funding": The spending authority in an approved capital budget that is available for expenditure and/or commitment on the first day of the budget year subject to the limitations stated in the budget ordinance.
- 5. "Conditional Funding": The spending authority in an approved capital budget that is available for expenditure and/or commitment if released by the Gas Commission after PGW has provided supplemental disclosure/substantiation in accordance with the budget ordinance.
- 6. "Conditioned Funding": The spending authority in an approved Capital Budget that is immediately available upon the fulfillment of designated conditions established by the Commission and approved by City Council. No expenditure of Conditioned Funding shall be permissible unless and until PGW files with the Commission: (a) confirmation that amounts available for inter-departmental or intra-departmental transfers have been utilized to the extent available and/or sufficient; (b) confirmation that amounts available for conditional funding have been utilized to the extent available and/or sufficient; (c) detailed explanation of the circumstances necessitating expenditure of conditioned funding.
- 7. "*Program Year*": The fiscal year in which a Distribution department project is originated and an associated work order is opened. The program year is utilized in the administration of capital spending for the Distribution department and is linked to the timeline for project completion. The program year methologogly presents a spending profile detailing the complete cost of Distribution projects with the corresponding capital work accomplished (e.g. footage replaced).

SUBPART B - NOMENCLATURE

- 1. The terms "budget category" and "line item category" shall be synonymous with the term "line item."
- 2. The term "budget ordinance" shall refer to the ordinance approving a capital budget or an amended capital budget.
- 3. Line items shall be styled as "miscellaneous additions" or "miscellaneous replacements" as applicable if total line item spending authority reflects one or more specific allocations for discrete projects having a capital cost of less than \$50,000 per project and/or a contingent

- allocation for miscellaneous capital projects. If a discrete project budgeted in this manner is later cancelled/curtailed or if actual costs for a discrete project are less than originally projected, the placeholder allocation shall expand accordingly within the limits of line item spending authority.
- 4. The term "conditional funding reserve" shall refer to the three (3) line items proportionately allocating conditional funding to the Office of the Chief Operating Officer for unbudgeted/unanticipated capital needs that may arise during the budget year related to safety, reliability of service and load growth based upon the approved budget for a given year.
- 5. The term "conditioned funding reserve" shall refer to conditioned funding amounts in a given capital budget for Distribution projects that exceed otherwise authorized spending for main and service additions/replacements due to cost overruns during the budget year. Subject to specific limitations/conditions recommended by the Gas Commission and approved by City Council, spending related to the aforesaid Distribution projects will be made immediately available. The amount of the conditioned funding reserve will be determined based upon the record presented taking into consideration indices of inflation identified by the parties and historical spending for Distribution contingency amounts.

SUBPART C - LINE ITEMS (OVERVIEW)

- 1. Spending authority shall be linked to the line items in an approved capital budget.
- 2. A line item shall reflect any and all components related to capital work identified thereby, the purpose of such work as identified by priority status, and the applicable projected cost.
- 3. A line item shall match expenditures and/or commitments to spend with its approved lifespan.
- 4. A line item shall lapse and its related spending authority shall expire:
 - A. when the spending authority is depleted as a result of actual spending (as confirmed by PGW's practice of "one-time true-up"); or
 - B. to the extent that PGW elects to utilize all or part of the spending authority for the same or equivalent purpose and/or project in a subsequent operating budget approved by the Gas Commission and notifies the Gas Commission accordingly; or
 - C. when the spending authority is depleted as a result of line item transfers; or
 - D. if no work order has been opened for the line item by the close of business on the last day of the budget year; or
 - E. if the line item lifespan has expired; or
 - F. if the capital work justifying the line item approval is completed or cancelled unless the balance of spending authority in the line item is to be transferred.

- 5. A line item shall have a lifespan no greater than twenty-four (24) months commencing on the first day of the budget year, except as set forth in Part 1-Subpart C.6. or C.7.
- 6. The Commission may recommend and City Council may approve a budget line item lifespan of thirty-six (36) or forty-eight (48) months provided that PGW makes sufficient showing that: (i) the project timeline exceeds twenty-four (24) months, as known upon budget submission (Form 6410); (ii) the project cannot be reasonably phased-in over multiple budgets; and (iii) the expenditures related to such project will be off-limits as a source for budget transfers.
- 7. A line item in the conditional funding reserve shall have a lifespan no greater than fifteen (15) months commencing on the first day of the budget year.

SUBPART D - LINE ITEMS (SAFETY)

- 1. A line item shall be assigned a priority status of "1" when budgeted to fund capital investment critical to ensuring public safety, the integrity of PGW's facilities, and/or the safety of PGW's employees. Such line item:
 - A. may be eligible for approval as conditional funding for discrete projects identified by PGW under appropriate circumstances; and
 - B. is eligible for approval as conditional funding for unbudgeted and/or unanticipated capital needs as part of the conditional funding reserve.

SUBPART E - LINE ITEMS (RELIABILITY OF SERVICE)

- 1. A line item shall be assigned a priority status of "2" when budgeted to fund capital investment:
 - A. to preserve the dependability and proper working condition of PGW's energy-related infrastructure based on accepted/applicable engineering practices; and/or
 - B. to keep PGW's general facilities in a state suitable for occupancy and/or the conduct of business; and/or
 - C. to keep equipment, information systems and/or other infrastructure in a continuing state of readiness for responding to PGW's operational needs.
- 2. A line item assigned a priority status of "2":
 - A. may be eligible for approval as conditional funding for discrete projects identified by PGW under appropriate circumstances; and
 - B. is eligible for approval as conditional funding for unbudgeted and/or unanticipated capital needs as part of the conditional funding reserve.

SUBPART F - LINE ITEMS (ENFORCED RELOCATIONS)

1. A line item shall be assigned a priority status of "3" when budgeted to fund the replacement/relocation of gas mains and/or services as a result of anticipated or actual capital/construction work attributable to third parties which directly impacts PGW's facilities. Such line item is *not* eligible for approval as conditional funding.

SUBPART G - LINE ITEMS (LOAD GROWTH)

- 1. A line item shall be assigned a priority status of "4" when budgeted to fund capital investment enhancing revenue generation by providing new and/or additional gas-related service(s) to end users. Such line item:
 - A. may be eligible for approval as conditional funding for discrete projects identified by PGW under appropriate circumstances; and
 - B. is eligible for approval as conditional funding for unbudgeted and/or unanticipated capital needs as part of the conditional funding reserve.

SUBPART H - LINE ITEMS (BUSINESS IMPROVEMENT)

1. A line item shall be assigned a priority status of "5" when budgeted to fund capital investment that will improve one or more business process(es) in order to increase productivity and/or enhance the efficiency of operations and/or service delivery, and will yield reduced or avoided operating and/or capital costs. Such line item is *not* eligible for approval as conditional funding.

SUBPART I - UNBUDGETED CAPITAL INVESTMENT

1. GENERAL PROHIBITION

Capital work that is not funded by line item spending authority in an approved budget is prohibited unless it is in accordance with the work/cost preapprovals in *Part 1 - Subparts I.2. through I.3.*

2. ADVANCE ENGINEERING

Upon enactment of an annual Capital Budget Ordinance and related Capital Program Protocols providing such preapproval, PGW may undertake such advance engineering work and incur and/or commit to such costs as may be necessary to develop capital budget proposals. Such costs shall subsequently be allocated to the capital budget line item approved by City Council or to the appropriate operating account if the applicable budget proposal is withdrawn by PGW or rejected by City Council.

3. EMERGENCY CIRCUMSTANCES

Upon enactment of an annual Capital Budget Ordinance and related Capital Program Protocols providing such preapproval, PGW may incur and/or commit to such costs as may be necessary to perform extraordinary work to (1) address an imminent threat to human life and/or property; (2) preserve the safety and/or security of PGW's energy services system; and /or (3) avoid violation of a legal mandate, when it is impracticable to secure in advance the requisite budget authorization, release approval of

conditional funding, and/or approval of line item transfer/s. The aforesaid emergency preapproval shall be subject to the following requirements:

- A. PGW shall first endeavor to cover the costs of such extraordinary, emergency work with the conditional spending reserve and, if needed, by transferring thereto unused spending authorization from line items in the approved Budget;
- B. PGW shall, within ten (10) days, notify the Gas Commission of the emergency circumstance (including documentation thereof) and its plans for covering the costs of the extraordinary, emergency work including explanation whether the conditional spending reserve and line item transfers will be sufficient; and
- C. PGW shall, within thirty (30) days, take all necessary actions to request, as applicable, any necessary supplemental budget authorization from City Council and/or the Gas Commission's post-approval of conditional funding release and/or line item transfers.

PART 2 - BUDGET ADMINISTRATION

SUBPART A - IN GENERAL

- 1. A work order opened for a line item shall be traceable to said line item. The numerical code identifying a line item in an approved budget shall remain unchanged throughout its lifespan.
- 2. A work order opened for a miscellaneous additions/ replacements line item shall be for such discrete projects:
 - A. as were identified in Supporting Documentation on the basis of which the line item was approved; or
 - B. as may in PGW's judgment be required to address an unforeseen or unbudgeted capital need through the contingency component of the line item.

SUBPART B - PLANNED WORK

- 1. PGW shall monitor capital work to affirm:
 - A. that the components applicable to an approved line item have not changed materially;
 - B. that the applicable project(s) continue(s) to be necessary; and
 - C. that available resources are sufficient for accomplishing said project(s) during the applicable lifespan period.
- 2. A "material change" to a project shall be deemed to occur when the planned work for a project differs from a reasonable interpretation of the Supporting Documentation that formed the basis of budget approval. In such cases, a material change will require a proposal for inserting a new (i.e., appropriately descriptive and/or properly funded) line item in the approved budget or a proposal for supplemental authorization in a later budget.

SUBPART C - LINE ITEM OVERSPENDING

- 1. The approved spending authorization for a line item shall not be exceeded.
- 2. If PGW anticipates that a line item spending authorization could be exceeded, PGW shall notify the Gas Commission of this possibility as soon as possible with an explanation/justification for the potential overrun and a proposal for a remedial solution (e.g., budget amendment, line item transfer, deferral/ cancellation of planned projects, resubmission in whole or part in a subsequent budget proposal).
- 3. If PGW anticipates that a line item spending authorization will be exceeded because of a material change to the project(s) originally contemplated in Supporting Documentation when the line item was proposed, the notice referenced in *Part 2 Subpart C.2.* shall explain why PGW failed to

propose beforehand an amendment to the given budget or a supplemental authorization in a future budget.

SUBPART D - BUDGETARY "BOTTOM-LINE" SHORTFALLS

- 1. The total spending authority for all line items in an approved budget shall not be exceeded.
- 2. If PGW anticipates that total spending authority in approved budget could be exceeded, PGW shall notify the Gas Commission as soon as possible with an explanation/justification. Said notice shall be accompanied by a proposal for a budget amendment. If a budget amendment is barred by *Part 3 Subpart A.2.*, said notice shall be accompanied by an alternative remediation plan. If no remediation is possible, the notice will indicate accordingly and explain why.

SUBPART E - LINE ITEM SURPLUS

- 1. If the actual cost of capital work for a line item is anticipated to be materially lower than the cost reflected in the approved spending authorization, PGW shall provide the Gas Commission with an appropriate explanation. Said explanation shall be filed with the next monthly update of capital spending required by *Part 2 Subpart H.1.* or the next capital spending forecast required by *Part 2 Subpart H.3.*, whichever falls due sooner. Said explanation shall distinguish between the following:
 - A. underruns of a windfall nature stemming from unanticipated cost reductions and/or other circumstance; and
 - B. underruns stemming from doing less work or because line item components are done or otherwise accomplished by work different from what was cited by PGW in Supporting Documentation when the applicable budget was under proposal.
- 2. For purposes of *Part 2 Subpart E.1.*, a "materially lower" cost shall be the larger of \$10,000 or 10% of the approved authorization.

SUBPART F - INTRADEPARTMENTAL TRANSFERS

1. MANAGERIAL DISCRETION

Upon enactment of an annual Capital Budget Ordinance and related Capital Program Protocols providing such authorization, PGW may implement intradepartmental transfers of spending authority at its discretion subject to the limitations in *Part 2 - Subparts F.2. through F.7*.

2. DURATION

PGW discretion to implement transfers shall end on the last day of the October that follows the close of the budget year.

3. EXCLUDED LINE ITEMS

A. Line items shall be unavailable for use as a source of spending authority in a transfer transaction as follows:

- i. any line item approved as conditional funding with a priority status of "1" or "2;"
- ii. any line item approved with a priority status of "4" unless the intended recipient line item was also approved with a priority status of "4;" and
- iii. such other line item(s) as City Council shall designate in the annual Capital Budget Ordinance.
- B. Any line item with a lifespan in excess of twenty-four (24) months shall be unavailable for use as a source of spending authority.

4. NEW PROJECTS

PGW discretion shall not apply to a new project unless said project properly falls within the scope of the recipient line item in a transfer transaction.

5. BUSINESS UNIT INTEGRITY

Each department included in the approved budget shall retain its identity for purposes of line item transfers notwithstanding whether said department is/was part of a larger business unit in PGW's organizational structure.

6. CROSS-BUDGET TRANSFERS

The transfer of spending authority from one Budget to another Budget is forbidden.

7. CONDITIONAL FUNDING

- A. RELEASE ANTECEDENT: PGW shall have no discretion to implement a transfer transaction involving a conditional funding line item unless the Gas Commission has released such funding.
- B. TRANSFER ADVISORY: If a transfer transaction involves a conditional funding line item, PGW shall file with the Gas Commission a Transfer Advisory coupled with a Request for Release of Conditional Funding. The Transfer Advisory shall communicate PGW's intent to exercise transfer discretion with respect to any such line item if the Gas Commission approves the Request for Release of Conditional Funding. The Request for Release of Conditional Funding shall be premised on and limited solely to the purpose(s) stated and the transfer transaction(s) described in the Transfer Advisory.
- C. DEVIATION FROM RELEASE APPROVAL: The release of conditional funding shall be null and void if PGW abandons or modifies the transactions identified in the Transfer Advisory or if PGW wishes or attempts to apply released funding to other purposes.

SUBPART G - OTHER TRANSFERS

1. APPROVAL/OVERSIGHT AUTHORITY

Upon enactment of an annual Capital Budget Ordinance and related Capital Program Protocols vesting such responsibility, the Gas Commission:

- A. may approve transfers of spending authority beyond PGW's discretion if good cause has been shown after appropriate review subject to the limitations in *Part 2 Subparts G.2. through G.5.*; and
- B. shall be responsible for monitoring line item transfer activity in the approved Budget and making appropriate recommendations to City Council with respect to line item transfers in connection with the next ensuing budget proposal.

2. DURATION

Gas Commission authority to approve transfers shall end on the last day of the December that follows the close of the budget year.

3. EXCLUDED LINE ITEMS

- A. Line items shall be unavailable for use as a source of spending authority in a transfer transaction as follows:
 - i. any line item approved as conditional funding with a priority status of "1" or "2":
 - ii. any line item approved with a priority status of "4" unless the intended recipient line item was also approved with a priority status of "4"; and
 - iii. such other line item(s) as City Council shall designate by ordinance in conjunction with the annual Capital Budget Ordinance.
- B. Any line item with a lifespan in excess of twenty-four (24) months shall be unavailable for use as a source of spending authority.

4. CROSS-BUDGET TRANSFERS

The transfer of spending authority from one Budget to another Budget is forbidden.

5. TRANSFER APPROVAL REQUESTS

A request that the Gas Commission approve a proposed transfer of spending authority must satisfy the following criteria:

- A. the circumstances that the transfer transaction would address are clearly defined and not subject to reasonable dispute;
- B. the transfer transaction does not rely on a source of spending authority that has been excluded by the approving Budget Ordinance;

- C. a transfer source has sufficient spending authority to support the transfer transaction; and
- D. no circumstance or consideration warrants that a proposed transfer be rejected for the sake of prudence.

SUBPART H - BUDGET REPORTING

1. MONTHLY UPDATES

PGW shall file monthly updates of actual/estimated spending styled as the "Capital Budget Authorization/Spending Review" in an electronic format acceptable to the Gas Commission as well as in hard copy. Said updates shall be due on the 15th day of each month or the next ensuing business day. Separate columns shall reflect:

- A. whether a line item is open or closed;
- B. the lifespan expiration date applicable to each line item;
- C. any transfer(s) applicable to each line item, the related dollar impact of such transfer(s) on the affected line item(s), and the justification for each transfer.

2. QUARTERLY UPDATES

PGW shall file a quarterly report disclosing PGW's actual spending related to Disadvantaged Business Enterprise participation as compared to its projected spending broken down into operating and capital spending.

3. PERIODIC FORECASTS

PGW shall file spending forecasts of actual/estimated spending organized on a "line-by-line/budget-by-budget" basis in both hard copy and electronic formats as part of the Capital Budget Authorization/Spending Review. Said forecasts shall be due as follows:

- A. on the first business day in October, January, April and July as Quarterly Forecasts; and
- B. on the first business day in November as an Unaudited End-of-Year Forecast.

Said forecasts shall reflect any transfer(s) applicable to each line item, the related dollar impact of such transfer(s) on the affected line item(s), and the justification for each transfer.

4. FINAL REPORTS

PGW shall file a "Final Report" of actual spending for an approved Budget as and when all work orders and line items are closed as part of the Capital Budget Authorization/Spending Review. Said report shall reflect any transfer(s) applicable to each line item, the related dollar impact of such transfer(s) on the affected line item(s), and the juditification for each transfer.

PART 3 - BUDGET PROPOSALS/ REQUESTS - IN GENERAL

SUBPART A - FILING DEADLINES

1. PROPOSED ANNUAL BUDGET

A capital budget proposal for the next ensuing budget year shall be filed with the Gas Commission by no later than the first business day in January.

2. PROPOSED AMENDMENT TO APPROVED ANNUAL BUDGET

A proposal to amend an approved Budget shall be filed with the Gas Commission by no later than the first business day in March of the budget year.

3. REQUEST FOR RELEASE OF CONDITIONAL FUNDING

A request that the Gas Commission release conditional funding in an approved Budget shall be filed with the Gas Commission by no later than:

- A. the first business day in September that follows the budget year for a line item in the conditional funding reserve; and
- B. the first business day in April of the budget year for all other line items.

4. REQUEST FOR APPROVAL OF LINE ITEM TRANSFER

A request that the Gas Commission approve a line item transfer transaction shall be due as follows:

- A. on the same day that a request for release of conditional funding is due under *Part 3 Subpart A.3.* if a transfer transaction involves a conditional funding line item; and
- B. by no later than the first business day of the November that next follows the budget year if any other transfer transaction is involved.

SUBPART B - SUBSTANTIATION

1. SAFETY

In addition to the content requirements of *Part 4*, a proposed line item assigned a priority status of "1" shall be substantiated by a showing that the capital work at issue is necessary based on a confirmed risk assessment. If a Miscellaneous Funding line item is proposed, the allocation for unbudgeted/unanticipated capital projects included therein shall be reasonable.

If no risk assessment is yet confirmed or if the project scope and/or costs is/are not yet finalized, the line item may be considered for conditional funding of a discrete project only if there is a reasonable expectation that the risk assessment will be confirmed and/or that the project scope and/or costs will be finalized during the budget year.

2. RELIABILITY OF SERVICE

In addition to the content requirements of *Part 4*, a proposed line item assigned a priority status of "2" shall be substantiated by a showing that the capital work at issue is necessary based on a

confirmed risk assessment and/or cost-benefit analysis. If a Miscellaneous Funding line item is proposed, the allocation for unbudgeted/unanticipated capital projects included therein shall be reasonable.

If no risk assessment and/or cost-benefit is yet confirmed or if the project scope and/or costs is/are not yet finalized, the line item may be considered for conditional funding of a discrete project only if there is a reasonable expectation that the risk assessment and/or cost-benefit will be confirmed or that the project scope and/or costs will be finalized during the budget year.

3. ENFORCED RELOCATIONS

A proposed line item assigned a priority status of "3" shall be substantiated in accordance with the content requirements of *Part 4* as applicable.

4. LOAD GROWTH

In addition to the content requirements of *Part 4*, a proposed line item assigned a priority status of "4" shall be substantiated by a showing that a contractual commitment has been or is reasonably certain to be secured during the budget year and that such commitment promises an acceptable return on investment. If a Miscellaneous Funding line item is proposed, the allocation for unbudgeted/unanticipated capital projects included therein shall be reasonable.

If no contractual commitment and/or analysis of investment return is yet available, the line item may be considered for conditional funding of a discrete project if there is a reasonable likelihood that a contractual commitment indicating an acceptable return on investment will be secured during the budget year.

5. BUSINESS IMPROVEMENT

In addition to the content requirements of *Part 4*, a proposed line item assigned a priority status of "5" shall be substantiated by an acceptable analysis that specifically identifies cost-beneficial productivity/efficiency improvements and/or cost reductions in future operating and/or capital budgets and/or other specific benefit to PGW and its customers directly resulting from such capital investment. Said analysis shall include the identification of consequences from delaying such project. If a Miscellaneous Funding line item is proposed, the allocation for unbudgeted/ unanticipated capital projects included therein shall be reasonable.

6. REGULATORY OR OTHER MANDATES

In addition to the content requirements of *Part 4*, a proposed line item with any priority status whose business justification in whole or in part involves a regulatory, legislative, or judicial mandate shall be substantiated by a citation to the applicable regulation, law, or other published directive or by a copy of the applicable order.

PART 4 - BUDGET PROPOSALS/ REQUESTS - CONTENT REQUIREMENTS

SUBPART A – FILING CONTENTS

A capital budget proposal/request shall be accompanied by supporting documentation that fully and meaningfully describes the matter at issue in accordance with *Part 3 - Subpart B*. The supporting documentation described in *Part 4 - Subparts A through K* shall be required components of each PGW capital budget proposal/request (including any requested amendment), and shall be filed together with, and at the same time as such capital budget proposal/request.

SUBPART B - NARRATIVE

The annual capital budget proposal shall be accompanied by prepared written testimony and budget narrative indexed to persons who are available for questioning and such other information as necessary to develop an informed recommendation from the Gas Commission. Any other budget proposal/request shall be accompanied by such testimony/ narrative as shall be warranted by the subject matter at issue.

SUBPART C - AUTHORIZING BOARD RESOLUTION

A capital budget proposal/request shall be accompanied by a Philadelphia Facilities Management Corporation Board Resolution authorizing such proposal/request.

SUBPART D - COST COMPONENT BREAKOUT

Supporting documentation for a proposed line item shall include a breakout of cost components that reflects the following as applicable:

- 1. Labor
- 2. Purchased Services
- 3. Materials
- 4. Information System Hardware/Software
- 5. Other Cost
- 6. Project Cost comprising *Part 4 Subparts D.1. through D.5*.
- 7. Administrative & General Expense
- 8. Allowance for Funds Used During Construction
- 9. Total Capital Cost comprising *Part 4 Subparts D.6. through D.8.*

SUBPART E - COST DERIVATION

1. Supporting documentation for a proposed line item budgeted on the basis of unit costs shall include an explanation or analysis that justifies the use of an averaging method that utilizes fewer than four years of cost data.

- 2. Supporting documentation for main replacement and addition line items in the Distribution Department for a given Program Year shall include the underlying information utilized to develop proposed unit costs broken down separately for each size classification, type, pressure classification and program (e.g. prudent, enforced relocation, load growth and long-term infrastructre plan) and, with respect to each size classification, type, pressure classification and program, shall provide the breakdown of cost components as set forth in Part 4 Subpart D.
- 3. Supporting documentation for service replacement and addition line items in the Distribution Department for a given Program Year shall include the underlying information utilized to develop proposed unit costs broken down separately by each size classification of service replacement and addition, and with respect to each such size classification for service replacements and service additions, shall provde the breakdown of cost components set forth in Part 4 Subpart D.

SUBPART F - LOAD GROWTH

The annual capital budget proposal shall be accompanied by the most recent Marketing Sales Forecast available. The same shall apply to a proposal to amend a proposed or approved budget by modifying or inserting a line item assigned a priority status of "4".

SUBPART G - CAPITAL FINANCING

The annual capital budget proposal shall be accompanied by a financing plan for capital spending during the budget year indexed to illustrate the relationship of all active budgets and the following financing sources:

- Capital Improvement Fund
- Internally-Generated Funds From Operations
- Reimbursements
- Customer Contributions
- Other sources as applicable.

A proposal to amend a proposed or approved budget shall be accompanied by a revised financing plan.

SUBPART H - DISADVANTAGED BUSINESS ENTERPRISE PARTICIPATION

The annual capital budget proposal shall include pertinent data on Disadvantaged Business Enterprise ("DBE") participation:

- as projected for the budget year; and
- as estimated for the prior fiscal year.

This data shall include a report regarding any changes to participation goals, contract compliance procedures, or any other aspect(s) of the DBE vendor program. A proposal to amend a proposed or approved Budget shall include updated DBE participation data.

SUBPART I - APPROVED BUDGETS (CASH RECAPTURE)

The annual capital budget proposal shall include information on the amount of money PGW has received to date by way of reimbursements, customer contributions, salvage or any other project-related cash recapture applicable to approved budgets for which no final spending report has been filed. A proposal to amend a proposed or approved budget shall include updated recapture data as appropriate.

SUBPART J - APPROVED BUDGETS (LEASES)

The annual capital budget proposal shall include a capital leasing report which identifies all line items in approved budgets for which no final spending report has been filed. For each line item, PGW will provide the following information:

- names and addresses of all lessors;
- the lease term; and
- the annual lease payment.

SUBPART K - APPROVED BUDGETS (GAINS/REDUCTIONS)

The annual capital budget proposal shall include narrative which identifies the productivity/efficiency gains and/or cost reductions and/or other specific benefit secured via line items with a priority status of "5" in approved Budgets for which no final spending report has been file